Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

I.

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088

| DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 874 | 110 |
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| 10(h) Rio Brazos Kd., Azzec, rvm a/ | ,,, E |

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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| Address of the State | Operator AMOCO PRODUCTION COMPANY | Y | | | | | | | | | | |
| Country Coun | Address | | 201 | | | | | 300 | 4523477 | | | |
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| October 22, 1990 303-830-4280 | Doug W. Whaley, Stal | t Admin. | supery | <u>v 180</u> Tide | 2. | Tiu | е | | | | | |
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| Cl. Lie wavelings with Rule 1104 | | em is to be fil | ed in co | mnli | ance wi | th Rule 1104 | | | | | in accord | |

2) All sections of this form must be filled out for allowable on new and recompleted wells.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

³⁾ Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.