NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

February 18, 2000

Amoco Exploration & Production P.O. Box 3092 Houston, Texas 77079

Attention: Ms. Mary Corley

Re: DHC Application

Wilch "A" No. 4

Unit D, Section 25, T-29N, R-8W San Juan County, New Mexico



Dear Ms. Corley:

I have reviewed the Form C-107-A for the subject well and I have some concerns with regards to the production forecast for the Basin-Dakota Gas Pool. The Basin-Dakota Gas Pool decline curve shows that this well produced in excess of 250 MCFG per day over the last several months. The production forecast, however, indicates that the Dakota will be allocated only 71 MCFG per day beginning in January, 2000. There appears to be a large discrepancy in actual vs. projected Dakota gas volumes. Please provide additional data to support the proposed Dakota production forecast.

Your application will be processed upon receipt of the requested data.

Sincerely,

David Catanach

Engineer

Xc: OCD-Aztec

Bureau of Land Management-Farmington