DISTRIBUTION		-	_
		<b>├</b>	<del> </del> —
SANTA FE		<b>.</b>	<u> </u>
FILE			
U.S.G.S.		İ .	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

(Date)

	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	_		
	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11		
	FILE	7	AND			
	U.S.G.S.					
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	<b>S</b>		
	OIL	7				
	TRANSPORTER GAS	7				
	OPERATOR	<b>-</b>				
	PRORATION OFFICE	7				
	Operator	<del></del>				
	Tenneco Oil Com	nany				
	Address	2411,7				
	P.O. Box 3249	Englewood, CO 80155				
	Reason(s) for filing (Check proper be	ox)	Other (Please explain)	<del></del>		
	New Well	Change in Transporter of:	One (1 teste explain)			
	Recompletion	Oil Dry G		•		
	Change in Ownership		ensate X			
	If change of ownership give name					
	and address of previous owner					
-	DESCRIPTION OF NOTE AND	1 T A A A A		\$100.00 TO A2U.		
IJ.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation   Kind of Lease	*USA SF 078046		
	Hughes	3 Basin Dakota	ł	Fee Federal *		
		J Dasin bakota	State, rederat or	rederal "		
	Location					
	Unit Letter P; 990 Feet From The South Line and 1140 Feet From The East					
		201	017	•		
	Line of Section 20 T	ownship 29N Range	8W , NMPM, San C	uan County		
m.		RTER OF OIL AND NATURAL GA				
	Name of Authorized Transporter of O Gary Energy Corporati		Andress (Give address to which approved			
	1		4 Inverness Ct.East Engl	ewood, CO 80112-5591		
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas X	Address (Give address to which approved	copy of this form is to be sent)		
	El Paso Natural Gas		P. O. Box 4990, Farming	ton, N. M. 87401		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected? When			
	give location of tanks.	P 20 29N 8W	!			
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number			
	COMPLETION DATA	Ith that hom any other jease or poor,	give comminging order number:			
		Oil Well Gas Well	New Well Workover Deepen P	lug Back   Same Resty. Diff. Resty.		
	Designate Type of Complete	ion — (X)		i i		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P	.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay T	ubing Depth		
	, , , , , , , , , , , , , , , , , , , ,					
	Perforations			epth Casing Shoe		
		TURING CASING AND	D CEMENTING RECORD			
- 1	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TOBING SIZE	DEFINE	JACKS CEMENT		
l		<del></del>				
- 1				<del></del>		
1		<del></del>	<del> </del>			
Į		<u> </u>	<u> </u>			
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil and	must be equal to or exceed top allow-		
,	OII. WELL		epth or be for full 24 hours)			
ł	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, see lift,	SEINE ID		
- 1						
	Length of Test	Tubing Pressure	Casing Pressure	hoke Size		
		<u> </u>	u u	14 0 1084		
Ι	Actual Prod. During Test	Oil-Bble.	Water-Bble.	4.1 <sub>Me</sub> =1984		
- 1		l .		ON. DIV.		
				WIN. DIA.		
			<u> </u>			
	GAS WELL		<u> </u>	DIST. 3		
[	GAS WELL Actual Prod. Test-MCF/D	Length of Test		DIST. 3 ravity of Condensate		
		Length of Test				
		Length of Test  Tubing Pressure (Shut-in)	Bbis. Condensate/MMCF G			
	Actual Prod. Test-MCF/D		Bbis. Condensate/MMCF G	ravity of Condensate		
	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Bbis. Condensate/MMCF G Casing Pressure (Shut-is) C	ravity of Condensate		
<b>V</b> I.	Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	Bbis. Condensate/MMCF G Casing Pressure (Shut-is) C OIL CONSERVATION	hoke Size ON COMMISSION		
	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	Tubing Pressure (Shut-in)	Bbis. Condensate/MMCF G Casing Pressure (Shut-is) C OIL CONSERVATION	hoke Size ON COMMISSION		
1	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation	Bbis. Condensate/MMCF G Casing Pressure (Shut-is) C OIL CONSERVATION	ravity of Condensate		
1	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Tubing Pressure (Shut-in)	Bbis. Condensate/MMCF G Casing Pressure (Shut-is) C OIL CONSERVATION	hoke Size ON COMMISSION		
1	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation with and that the information given	Bbis. Condensate/MMCF  Casing Pressure (Shwt-is)  OIL CONSERVATION  APPROVED  Still  S	noke Size  ON COMMISSION  1 9 1984		
1	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation with and that the information given	Bbis. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSERVATION  APPROVED  Sy	hoke Size ON COMMISSION		
1	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation with and that the information given	Bbis. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSERVATION  APPROVED  NOV  SY  TITLE	noke Size  ON COMMISSION  1 9 1984  PERVISOR DISTRICT # 3		
1	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation with and that the information given	Dis. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSERVATION  APPROVED  TITLE  This form is to be filed in companion to this is a propert for allowable.	PERVISOR DISTRICT # 3		
;	Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to th	Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation with and that the information given	Bbis. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSERVATION  APPROVED  NOV  TITLE  This form is to be filed in companion of this is a request for allowable and the form must be accompanied.	PERVISOR DISTRICT # 3 pliance with RULE 1104.  of or a newly drilled or deepened by a tabulation of the deviation		
;	Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to th	Tubing Pressure (Shut-in)  (CE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Casing Pressure (Shwt-is)  Claim Pressure (S	PERVISOR DISTRICT # 3 pliance with RULE 1104.  of or a newly drilled or deepened by a tabulation of the deviation		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply