

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-078046
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
Attention: Gail M. Jefferson, Rm 1295C		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-6157		8. Well Name and No. Hughes #3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990FSL 1140FEL Sec. 20 T 29N R 8W Unit P		9. API Well No. 3004523489
		10. Field and Pool, or Exploratory Area Basin Dakota
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Reperforate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRUSU 6-22-95. NDWH-NUBOP. Remove donut TOH.

Perf'd 7378'-7394', 7476'-7486', 7550'-7558', w/2jspf, .340 inch diameter, 12.5 grams, 120 degree phasing, total 64 shots fired.

Reland 2.375" tbg @ 7544'. RDMOSU 6/23/95

RECEIVED  
OCT 10 1995  
OIL CON. DIV.  
DIST. 3

RECEIVED  
OCT 10 1995  
OCT 10 1995  
OCT 10 1995

14. I hereby certify that the foregoing is true and correct

Signed Gail M. Jefferson Title Sr. Admin. Staff Asst. Date 10-05-1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

ACCEPTED FOR RECORD  
OCT 06 1995

FARMINGTON DISTRICT OFFICE  
BY [Signature]