

District I - (305) 393-6161  
PO Box 1980  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV

New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Originated 11/1/95  
Submit Original  
Plus 2 Copies  
to appropriate  
District Office

APPLICATION FOR  
QUALIFICATION OF WELL WORKOVER PROJECT  
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Amoco Production Company OGRID #: 000778  
Address: P.O. Box 800, Denver, Colorado 80201  
Contact Party: Patricia J. Archuleta Phone: (303) 830-5217
- II. Name of Well: Hughes #3 API #: 3004523489  
Location of Well: Unit Letter P, 990 Feet from the South line and 1140 Feet from the East line, Section 20, Township 29N, Range 8W, NMPM, San Juan County.
- III. Date Workover Procedures Commenced: 6/22/95  
Date Workover Procedures were Completed: 6/23/95
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:  
Basin Dakota
- VII. AFFIDAVIT:  
State of Colorado )  
 ) ss.  
County of Denver )

Patricia J. Archuleta, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Archuleta  
(Name)  
Clerk  
(Title)

RECEIVED  
JUN 21 1996  
OIL CON. DIV.  
DIST. 3

SUBSCRIBED AND SWORN TO before me this 19<sup>th</sup> day of June, 1996.

April L. Cass  
Notary Public

My Commission expires: 8/17/97

APRIL L. CASS  
NOTARY PUBLIC  
STATE OF COLORADO

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

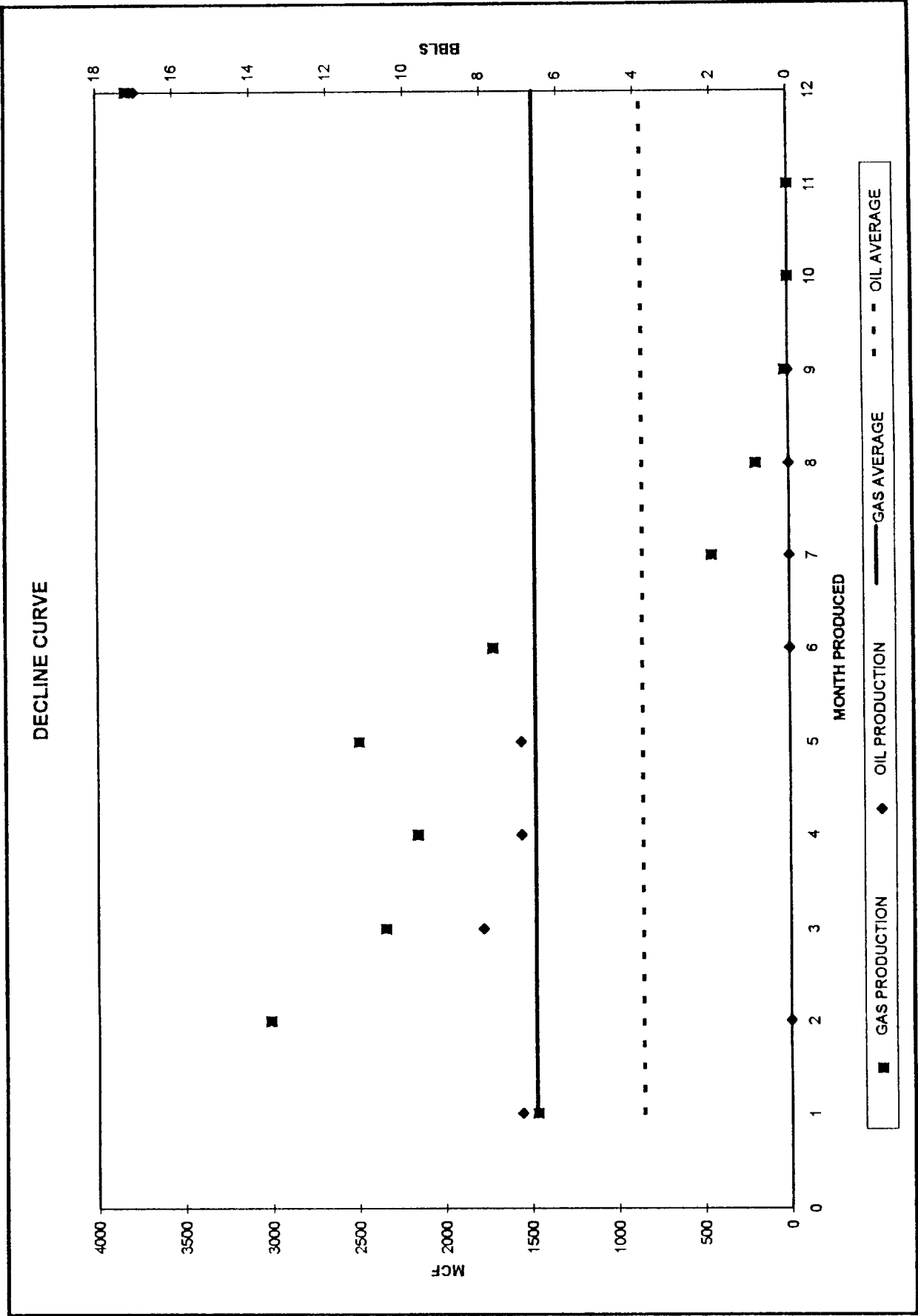
This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 6/23, 1995.

SS. J  
District Supervisor, District 3  
Oil Conservation Division

Date: 8/28/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: \_\_\_\_\_



Hughes #3

WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS
Hughes	3	Basin Dakota		3004523489	P 20 29N 8W	06/94	7	1469
						07/94	0	3010
						08/94	8	2344
						09/94	7	2157
						10/94	7	2494
						11/94	0	1717
						12/94	0	449
						01/95	0	193
						02/95	0	18
						03/95	0	0
						04/95	0	0
						05/95	17	3824
12-month average - Projected Trend							4	1473

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Amoco Production Company

Attention:  
Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.  
P.O. Box 800, Denver, Colorado 80201 (303) 830 6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990FSL 1140FEL Sec. 20 T 29N R 9W Unit P

5. Lease Designation and Serial No.  
SF-078046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Hughes #3

9. API Well No.  
3004523489

10. Field and Pool, or Exploratory Area  
Basin Dakota

11. County or Parish, State  
San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: Reporforate	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU 6-22-95. NDWH-NUBOP. Remove donut TOH.

Perf'd 7378'-7394', 7476'-7486', 7550'-7558', w/2jspl, .340 inch diameter, 12.5 grams, 120 degree phasing, total 64 shots fired.

Reland 2.375" tbg @ 7544'. RDMOSU 6/23/95

RECEIVED  
BLM MAIL ROOM  
JUN 23 - 6 PM 12:35  
OFFICE OF THE REGIONAL MANAGER, NM

14. I hereby certify that the foregoing is true and correct

Signed: *Gail M. Jefferson* Title: Sr. Admin. Staff Asst. Date: 10-05-1995

(This space for Federal or State office use)

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: OCT 06 1995

Conditions of approval, if any: