

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 So. Colo. Blvd., Denver, Co. 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1620' FSL & 1650' FEL, Unit J
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Spud & surface, production csg</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
6/21/79 - 7/1/79
Spudded 12 1/4" hole on 6/21/79 and drilled to 228'. Ran 5 jts 9 5/8", 36#, K-55 csg and set @ 228'. Cemented w/205 Sx class "B" cement, 2% CACL2, 1/4# Sx Cello-Flake. WOC 12 hrs. NUBOE. Pressure tstd csg to 1000 psi for 30 min - held ok. Reduced hole to 8 3/4" and drilled to 3800'. Ran 97 jts 7", 23#, K-55 csg and set @ 3800'. Cemented w/15 bbls CW-100, 600 Sx 50/50 poz, 4% Gel, 6 1/4# Sx Gilsonite, 1/4# Sx Flocele, followed by 150 Sx class "B" cement w/2% CACL2, 1/4# Sx Flocele. WOC 12 hrs. NUBOE. Pressure tstd csg to 1000 psi for 30 min - held ok. Reduced hole to 6 1/4" and drilled to T.D. @ 7860' on 6/29/79. Ran electric logs. Ran 122 jts 4 1/2", 10.5# & 11.6#, K-55 csg w/liner & set @ 7860' w/top of liner @ 3626'. Cemented w/500 Sx 50/50 poz mix, 2% Gel, 6 1/4# Sx Gilsonite, 1/4# Sx Flocele, 0.6% D-60, followed by 100 Sx class "H" cement w/2% CACL2, 1/4# Sx Flocele. WOC 12 hrs. Released rig. WOCU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Statton TITLE Admin. Supervisor DATE 7/9/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: