

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 So. Colo. Blvd., Denver, Co. 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1620' FSL & 1650' FEL, Unit J
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐

5. LEASE
USA-SF-078502

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Vandewart B

9. WELL NO.
E-2

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T-29-N, R-8-W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6679' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/13/79 - 7/24/79

MIRUSU. NUBOE. RIH w/pkr & set @ 5102'. Pumped into leak @ 3 1/2 bpm - 1000 psi. RIH w/cement retainer & set @ 4591'. Squeezed w/100 Sx class "B" neat cement. WOC 4 hrs. Did not get squeeze. Squeezed leak w/100 Sx class "B" neat cement. WOC 12 hrs. Pressure tstd csg to 2700 psi - didn't hold. Squeeze #3 100 Sx class "B" cement @ 3 3/4 bpm - 1800 psi. Pressure tstd tbgt to 1450 psi for 15 min - didn't hold. Perforated @ 5105' w/2 JS, squeeze #4 w/100 Sx cement @ 3600 psi. WOC 12 hrs. Pressure tstd csg to 3500 psi - held ok. Preparing to perforate formation.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Stathos TITLE Admin. Supervisor DATE 7/25/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCK

