UNITED STATES DEPARTMENT OF THE INTERIOR

	5. LEASE USA-SF-078502
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
t	7. UNIT AGREEMENT NAME
_	8. FARM OR LEASE NAME Vandewart
	9. WELL NO.
	10. FIELD OR WILDCAT NAME Basin Dakota
7	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T29N, R8W
	12. COUNTY OR PARISH 13. STATE New Mexico
	14. API NO.

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 1. Oil gas M	8. FARM OR LEASE NAME Vandewart	
well well to other	9. WELL NO.	
2. NAME OF OPERATOR Tenneco Oil Company	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR 720 So. Colorado Blvd., Denver, CO 80222	Basin Dakota	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 24, T29N, R8W	
below.) AT SURFACE: 1620' FSL & 1650' FEL, Unit J AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH San Juan New Mexico	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. (1885) (1865)	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6679' GL	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL		
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	
(other)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 7/25/79 - 7/30/79 Spotted 500 gal 7 1/2% MCA acid. Perforated the Dakota formation from 7614 - 7640, 7710 - 7714, 7804 - 7816, 7828 - 7842 w/2 JSPF. RIH w/pkr & set @ 7545!: Acidized w/1500 gal 15% HCL. P00H w/pkr. Frac'd well w/30# crosslinked Gel, 1% KCL, 8650 gal wtr w/1% flush, 81666 gal wtr, 80000# 20/40 sand, 30000# 10/20 sand. AIR - 33 bpm @ 3000 psi. ISIP - 2300. Ran 2 3/8" tbg & set @ 7619. RDMocu.		
-	AUG 06 1979 OIL 2011. 3	
Subsurface Safety Valve: Manu. and Type	COLOGICAL SURVEY @	
18. I hereby certify that the foregoing is true and correct SIGNED LANGE Admin. Supervision	VISOR DATE 8/2/29	
(This space for Federal or State of	ffice use)	
APPROVED BY TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:		