

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR Tenneco Oil Company															
3. ADDRESS OF OPERATOR 720 S. Colorado Blvd., Denver, Colorado 80222															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1620' FSL & 1650' FEL, Unit J At top prod. interval reported below At total depth-															
14. PERMIT NO.		DATE ISSUED 6679-GL													
15. DATE SPUDDED 6/21/79		16. DATE T.D. REACHED 6/29/79		17. DATE COMPL. (Ready to prod.) 7/28/79		18. ELEVATION (DT, REB, RT, GR, ETC.)* 6679-GL		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 7860'		21. PLUG, BACK T.D., MD & TVD 7850'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-TD		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7614-7842 (Dakota)							25. WAS DIRECTIONAL SURVEY MADE Yes								
26. TYPE ELECTRIC AND OTHER LOGS RUN Ind.-GR, Caliper, Density							27. WAS WELL CORED No								
28. CASING RECORD (Report all strings set in well)															
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8"		36		228'		12 1/4"		205 Sacks		None					
7"		23		3800'		8 3/4"		750 Sacks		None					
4 1/2"		10.5 & 11.6		7860'		6 1/4"		600 Sacks		None					
29. LINER RECORD									30. TUBING RECORD						
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
4 1/2"		3626'		7860'		600				2 3/8"		7619'			
31. PERFORATION RECORD (Interval, size and number) 112 holes from 7614' to 7842'									32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
									DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
									7614-7842		500 gal 7 1/2% MCA				
											1500 gal 15% HCL				
33.* PRODUCTION									WELL STATUS (Producing or shut-in) W.O. pipeline connection						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing							Shut-In-						
DATE OF TEST 8/13/79		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. →		GAS—MCF. Q=2741		WATER—BBL. →		GAS-OIL RATIO	
FLOW. TUBING PRESS. 196		CASING PRESSURE 382		CALCULATED 24-HOUR RATE →		OIL—BBL. →		GAS—MCF. AOF=2802		WATER—BBL. →		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) will be sold pending hook-up									TEST WITNESSED BY SEP 7 1979						
35. LIST OF ATTACHMENTS two copies of electric logs forwarded by Go, International									DATE 9/14/79						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED Curley Thattum		TITLE Admin. Supervisor													

*(See Instructions and Spaces for Additional Data on Reverse Side)

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