NO. OF COPIES REC	<i>ا حا</i>		
DISTRIBUTIO			
SANTA FE		/	
FILE		7	,
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	7	
OPERATOR		2	
PRORATION OFFICE			

	SANTA FE /		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C			
	FILE	~~~~~	AND	Effective 1-1-62			
	U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS			
	LAND OFFICE	4					
	TRANSPORTER OIL	4					
	OPERATOR 2	_					
_	PRORATION OFFICE	-	AP1-	30-045-235/3			
1.	Operator						
	Tenneco Oil	Tenneco Oil Company					
	Address						
	720 S. Color	ado Blvd., Denver, CO 80	0222				
	Reason(s) for filing (Check proper bo		Other (Please explain)				
	New We!I	Change in Transporter of:					
	Change in Ownership	Oil Dry G Casinghead Gas Conde	ensate				
		Conde	Filsure				
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including F		SF 078414			
	Day	4 Basin Dakota		e Lease No			
	Location	- J Busin Bukota	Sidie, Federo	*			
	Unit Letter F ; 159	O' Sout Sour The North	1/50!	1/a a *			
	Unit Letter F : 1590' Feet From The North Line and 1450' Feet From The West						
	Line of Section 8 To	wnship 29N Range	一切り 8 , NMPM, San J	luan County			
	D.C. C. L. C.						
111.	Name of Authorized Transporter of Ci	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	ued conv of this form is to be sent.			
	Giant Refining Co		Box 256, Farmington, N				
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas 💢	Address (Give address to which appro-	ved copy of this form is to be sent)			
	El Paso Natural Gas		P.O. Box 990, Farmington, NM 87401				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who				
	give location of tanks.	F	No	ASAP			
		th that from any other lease or pool,	give commingling order number:				
., .	COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res			
	Designate Type of Completi	on – (X)	X				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	10/6/79 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	7620 '	7601'			
	6410 GL		Top Oil/Gas Pay	Tubing Depth			
	Perforations	<u>Dakota</u>	7332	7390 Depth Casing Shoe			
	7332-7356,	7480-7484, 7526-7530, 75	552-7562 (84 shots)				
ľ		TUBING, CASING, AN	D CEMENTING RECORD				
[HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	13 3/4"	9 5/8"	224'	200 sacks			
}	8 3/4" 6 1/4"	4 1/2"	3639 ' 7620 '	710 sacks 525 sacks			
ŀ	0 1/4	2 7/8"	7390'	325 SdCKS			
V.	TEST DATA AND REQUEST F		- 	and must be equal to or exceed ton alic			
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alical volume.) OIL WELL						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(t, etc.)			
-	Length of Test	Tubing Pressure	Casing Pressure	Cheke Size			
ŀ	Length of Test	Tubing Products	Cramid Liseams	Chert Size			
-	Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCF			
_	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	10			
	3830	•	BDIS. Condensate/MMCF	Gravity of Condensate			
-	Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size			
}	back pressure	2125'	2150'	3/4"			
¥1. ¢	CERTIFICATE OF COMPLIANCE		·	TION COMMISSION			
	•		11	1979			
I	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick SUPERVISOR DISTRICT # 3				
	1. On statter		This form is to be filed in compliance with RULE 1104.				
_	Chally 100	NICCOM	If this is a request for allowable for a newly drilled or deepen: well, this form must be accompanied by a tabulation of the deviati				
Administrative Supervisor			tests taken on the well in accordance with RULE 111.				
-			All sections of this form must able on new and recompleted we	it be filled out completely for allouise.			
	11/26/74		Fill out only Sections I. II.	. III, and VI for changes of owners, or other such change of condition			
-	(Da	re)					
			Separate Forms C-104 must	be filed for each pool in multip			

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