

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R655.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>								
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>						
2. NAME OF OPERATOR Tenneco Oil Company						7. UNIT AGREEMENT NAME							
3. ADDRESS OF OPERATOR 720 S. Colorado Blvd., Denver, CO 80222						8. IF INDIAN, ALLOTTEE OR TRIBE NAME							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1590'FNL & 1450'FWL, Unit F At top prod. interval reported below At total depth						9. WELL NO. 4							
14. PERMIT NO.						DATE ISSUED							
15. DATE SPUNDED 10/6/79						16. DATE T.D. REACHED 10/15/79	17. DATE COMPL. (Ready to prod.) 11/1/79	18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 6410'GL	19. ELEV. CASINGHEAD				
20. TOTAL DEPTH, MD & TVD 7330 7630		21. PLUG, BACK T.D., MD & TVD 7601		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS O-TD	CABLE TOOLS				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7332'-7562' (Dakota)								25. WAS DIRECTIONAL SURVEY MADE Yes					
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Induction, Densilog								27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)													
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
9 5/8"		36#		224'		13 3/4"		200 sacks					
7"		23#		3639'		8 3/4"		710 sacks					
4 1/2"		11.6, 10.5#		7620'		6 1/4"		525 sacks					
29. LINER RECORD										30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	DEPTH SET (MD)	PACKER SET (MD)	
4 1/2"		3435		7620		525				2 7/8"	7390'		
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
7332-7356 w/2 SPF 7480-7484 7526-7530 7552-7562 (84 shots)						DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
						7332-7356				500 gal 7 1/2% HCL			
						7480-7484				30# crosslinked gel			
						7526-7530							
						7552-7562							
33.* PRODUCTION										WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION 11/18/79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing								shut-in			
DATE OF TEST 11/18/79		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. AOF=3830		GAS—MCF. Q=3554		WATER—BBL.	GAS OIL RATIO
FLOW. TUBING PRESS. 248		CASING PRESSURE 654		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) will be sold pending hook-up										TEST WITNESSED BY			
35. LIST OF ATTACHMENTS two copies of electric logs forwarded by Schlumberger													
36. I hereby certify that the foregoing and attached information is complete and correct as determined by the records													
SIGNED [Signature]		TITLE Admin. Supervisor								DATE 11/27/79			

*(See Instructions and Spaces for Additional Data on Reverse Side)

