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## **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE USA SF 078414 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas well and other	Dav
2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota
720 S. Colorado Blvd., Denver, CO 80222  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 810'FNL & 880' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T29N; R8W  12. COUNTY OR PARISH 13. STATE San Juan New Mexico  14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other)

(NOTE: Report results of multiple completion or zone change on Form 9-330.) -

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12.2

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40 Stay 1,005 G 50 1005, pp. 1 1 1001 G CO; 104 805, 105 G.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6464 GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/22/79 - 10/25/79

Press. tested csg to 3500 psi for 30 min. Spotted 500 gals 7%%\_HCL. Ran electric log. Perf Dakota w/2JSPF: 7416-7448, 7524-7526, 7562-7564,7580-7586, 7602-7606, 7618-7622, 7628-7640. Established injection rate C 37 BPM C 2900 psi. Acidized w/ 1500 gals 15% HCL. Frac'd w/80,000# 20/40 sand, 25000# 10/20/sand, and 80,000 gals 30# crosslinked gel. Air-60 BPM, AIP-2900 PSI, ISIP-1850 PSI, 15 min. SIP-400 PSI. Landed the C 7401'. RDMOPU. 15 min. SIP-400 PSI. Landed tbg C 7401'. RDMOPU.

Ellacation ( Set @ Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct Admin. Supervisor DATE SIGNED (This space for Federal or State office use) TITLE APPROVED BY DATE CONDITIONS OF APPROVAL, IF ANY:

**NMOCC** 

\*See Instructions on Reverse Side