

DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
PROCRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-
Effective 1-1-65

I. OPERATOR

Tenneco Oil Company

Address

720 S. Colorado Blvd., Denver, CO 80222

Person(s) for filing (Check proper box)

New Well ☒ Change In Transporter of:

Redcompletion ☐ Oil ☐ Dry Gas ☐

Change In Ownership ☐ Gashead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

*USA-SF-078414

Lease Name	Well No.	Pool Name, including formation	Kind of Lease	Lease No.
Day	3	Basin Dakota	State, Federal or Fee Federal	*
Location				
Unit Letter	A	810'	Feet From The North	Line and 880'
Range		8W	Feet From The East	
17	Township	29N	Range	
San Juan		County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Giant Refining	Box 256, Farmington, New Mexico 87401
Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give number of tanks.	Is gas actually connected? When
A 17 29N 8W	No ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					
Date of Completion	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.					
9/27/79	10/24/79	7650'	7648'					
Class (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
0464'GL	Dakota	7416'	7401'					
Perforations	Depth Casing Shoe							
7416'-7640' (124 Holes)								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	217'	200 Sacks
8 3/4"	7"	3698'	600 Sacks
6 1/4"	4 1/2"	7649'	500 Sacks

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of liquid oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Pump, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Pressure at End of Test	Oil-Test	Water-Test

WAS WELL

Actual Prod. Test (MOP/D)	Length of Test	Subj. Conservator/MOP
2207	3	
Flowing Rate (bbls/day)	Tubing Pressure (at bottom)	Casing Pressure (at bottom)
	2250	2350
Back Pressure		3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

(Signature)

Administrative Supervisor

1/11/1980

OIL CONSERVATION COMMISSION

APPROVED JAN 18 1980

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a calculation of the fluid
rate taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner
well name or location, or transfer of other ownership of the well.
Form O-104 must be filed for each well in compliance