

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colorado Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2170'FNL & 730'FEL, Unit H
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	spud, surface, & production csg		

5. LEASE
USA-SF-078049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hughes

9. WELL NO.
A-3

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T29N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6367'GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/28/79-9/14/79

Spudded 13 3/4" hole on 8/28/79 and drilled to 216'. Ran 5 jts 9 5/8", 36# , K-55 csg and set @ 214'. Cemented w/125 Sx class "B" cement, 2% CACL2, 1/4# Sx Celloflake. Circulated to surface, WOC 12 hrs. Reduced hole to 8 3/4" and drilled to 3758'. Ran 91 jts 7", 23#, K-55 csg & set @ 3758'. Cemented w/20 bbl mud flush, 550Sx 50/50 Pozmix, 4% Gel, 6 1/4# Sx Gilsonite, 1/4# Sx Celloflake, 0.6% fluid loss additive. WOC 12 hrs. Reduced hole to 6 1/4" and drilled to T.D. @ 7490' on 9/5/79. Ran electric logs. Ran 90 jts 4 1/2", 10.5# & 11.6#, K-55 csg w/liner and set @ 7490' w/top of liner @ 3586'. Cemented w/20 bbl CW-100, 325 Sx 50/50 Pozmix, 2% Gel, 6 1/4# Sx Gilsonite, 0.6% D-60, 1/4# Sx Celloflake, followed by 150 Sx class "B" cement, 0.6% D-60. Released rig. WOCU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Curley J. Hatten TITLE Admin. Supervisor DATE 9/18/79

(This space for Federal or State Office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Tenneco