

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME San Juan 29-7 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 29-7 Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 126
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 860'S, 1025'W	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T-29-N, R- 7-W NMPM
14. PERMIT NO.	12. COUNTY OR PARISH Rio Arriba NM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6910' GL	13. STATE

AUG 07 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Running Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8-1-85

TD 3999'. Ran 97 jts. 7", 20.0#, K-55 intermediate casing, 3987' set @ 3999'. Cemented with 170 sks. Class "B" 65/35 Poz with 6% gel and 2% calcium chloride, 1/2 cu.ft. Perlite (328 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (117 cu.ft.). WOC 12 hours, held 1200#/30 min. Top of cement @ 2300'.

8-5-85

TD 8119'. Ran 204 jts. 4 1/2", 11.6# & 10.5#, K-55 casing, 8107' set @ 8119'. Float collar @ 8111'. Cemented with 250 sks. Class "B" with 2% chemical extender, 0.3% retarder, and 2# tuf-plug, followed by 100 sks. Class "B" with 0.5% dispersant, 0.2 gal/sk fluid loss additive and 0.3% retarder (total 633 cu.ft.) WOC 18 hours. Top of cement @ 3500'.

RECEIVED

AUG 09 1985

OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

8-6-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NMOCC

BY