

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 079514							
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____				7. UNIT AGREEMENT NAME San Juan 29-7 Unit							
2. NAME OF OPERATOR El Paso Natural Gas Company				8. FARM OR LEASE NAME San Juan 29-7 Unit							
3. ADDRESS OF OPERATOR P. O. Box 4289, Farmington, NM 87499				9. WELL NO. 126							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 860'S, 1025'W At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Basin Dakota							
14. PERMIT NO. _____ DATE ISSUED _____				11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 18, T-29-N, R-7-W NMPM							
15. DATE SPUDDED 7-28-85		16. DATE T.D. REACHED 8-5-85		17. DATE COMPL. (Ready to prod.) 9-12-85		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6910' GL		19. ELEV. CASINGHEAD 6910'			
20. TOTAL DEPTH, MD & TVD 8119'		21. PLUG, BACK T.D., MD & TVD 8111'		22. IF MULTIPLE COMPL., HOW MANY* One		23. INTERVALS DRILLED BY Rotary		24. CABLE TOOLS No			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7891-8096' (Basin Dakota)								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Temp Survey C-GR-L; Ind. GR-Log; Comp. Density Sidewall Neutron Log; Differential TL								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		36.0#		209'		12 1/4"		130 cu ft			
7"		20.0#		3999'		8 3/4"		445 cu ft			
4 1/2"		10.5&11.6#		8119'		6 1/4"		633 cu ft			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										1 1/2"	
										8058'	
31. PERFORATION RECORD (Interval, size and number) 7891, 7894, 7897, 7900, 7903, 7906, 7909, 7912, 7978, 7982, 8005, 8008, 8011, 8032, 8035, 8038, 8055, 8058, 8061, 8096 w/1 SPZ.										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7891-8096 AMOUNT AND KIND OF MATERIAL USED 63,000# 20/40 sand & 74,112 gals gelled water	
33.* PRODUCTION											
DATE FIRST PRODUCTION 8-23-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut in			
DATE OF TEST 9-12-85		HOURS TESTED 3 Hrs.		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD 0		OIL—BBL. 0		GAS—MCF 361 MCF	
WATER—BBL. 0		GAS—OIL RATIO 0		FLOW. TUBING PRESS. SI 2603		CASING PRESSURE SI 2619		CALCULATED 24-HOUR RATE 0		OIL—BBL. 0	
GAS—MCF 2030		WATER—BBL. 0		OIL GRAVITY—API (CORR.) 0		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold					
35. LIST OF ATTACHMENTS Temp Survey						TEST WITNESSED BY William Paul					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>Agg4 Deal</u>				TITLE <u>Drilling Clerk</u>				DATE <u>9-20-85</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	4589'	5255'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4589'	
Mesa Verde	5255'	5455'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	5255'	
Menefee	5455'	5795'	Gry, fine-grn s, carb sh & coal	Menefee	5455'	
Point Lookout	5795'	6295'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	5795'	
Mancos	6295'	6910'	Gry carb sh.	Mancos	6295'	
Gallup	6910'	7779'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg.interbed sh	Gallup	6910'	
Greenhorn	7779'	7832'	Highly calc gry sh w/thin lmst.	Greenhorn	7779'	
Graneros	7832'	7973'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7832'	
Dakota	7973'	8119'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7973'	