

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

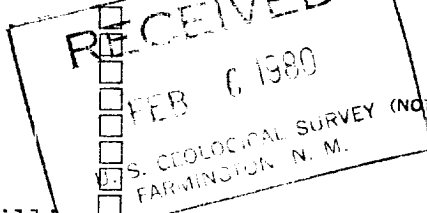
1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1075'FNL, 810'GEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Status Report: Drilling

SUBSEQUENT REPORT OF



5. LEASE
SF-078502
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Vanderwart
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11; T29N; R8W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6324'GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/18/80-1/3/80

Spudded 13 3/4" hole on 1/18/80. Ran 5 jts of 9 5/8", 36# csg & set @ 230'. Cmt. w/225 sxs regular w/2% CACL2. Circ. cmt. to surface WOC 12 hrs. Test to 600 PSI. Reduced hole to 8 3/4" & resumed drilling. On 1/24, ran & set 90 jts or 7", 23# csg @ 3698'. Cmt w/590 sxs Dowlite w/1/4#/sk Flocele. Tail in w/150sxs regular w/2% CACL2. Circ to surface WOC 4 hrs. Tested to 800 PSI. Reduced hole to 6 1/4" & drilled to TD of 7666' on 1/29. Ran & set 16 jts of 4 1/2", 1105, & 79 jts of 4 1/2", 10.5#csg w/liner @ 7664', TOC: 3519. Cmt w/425 sxs 50/50 Pozmix, 4% get, .7% Halad-G, .7% CFR-2. Circ to surfact. Released rig 1/28/80.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Carby Patterson TITLE Admin. Supervisor DATE 1/31/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC