

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-B355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Tenneco Oil Company						5. LEASE DESIGNATION AND SERIAL NO. SF-073502	
3. ADDRESS OF OPERATOR 720 S. Colorado, Denver, CO 80222						6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1075' FNL, 810' FEL At top prod. interval reported below Urit A At total depth						7. UNIT AGREEMENT NAME -	
14. PERMIT NO. _____ DATE ISSUED _____						8. FARM OR LEASE NAME Vanderwart	
15. DATE SPUNDED 1/13/80						9. WELL NO. 1	
16. DATE T.D. REACHED 1/29/80						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
17. DATE COMPL. (Ready to prod.) 2/29/80						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA S11 T29N R8W	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6324' GL						12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 7664'		21. PLUG, BACK T.D., MD & TVD 7620'		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY ROTARY TOOLS Q-TD CABLE TOOLS No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7350 - 7586 (Dakota)						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/IND, C/DL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		K-55, 36#		230'		13 3/4"	
7"		K-55, 23#		3698'		8 3/4"	
4 1/2"		10.5#, 11.6#		7664'		6 1/4"	
CEMENTING RECORD		AMOUNT PULLED					
225 SXS							
740 SXS							
425 SXS							
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2		3519		7664		425	
SCREEN (MD)		-					
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		7342		-			
31. PERFORATION RECORD (Interval, size and number)							
7350-62		7560-86		2 SPF			
7365-69				76 (holes)			
7490-98							
7512-14							
7522-30							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
7350-7586		500 gal 7 1/2% D1 HCl					
		1500 15% HCl					
		79000# 20/40 sand					
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/12/80		Flowing				Shut-in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
3/12/80		3		3/4"		Q=1575	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL.	
104		492		-		AOF=1624	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented							
35. LIST OF ATTACHMENTS Electric logs forwarded by Dresser Atlas							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
C. W. H. H. H.		ADM. SUPERVISOR		3/12/80			

* (See Instructions and Spaces for Additional Data on Reverse Side)

BY M. L. Kuchera