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SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL /
GAS /
OPERATOR
PROPORTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supervisor's Use Only
District Office

30-045-23823

I.

Operator
Tenneco Oil Company
Address
720 S. Colo. Blvd., Denver, CO 80222
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

* SF-078502

Lease Name Vanderwart Well No. 1 Pool Name, including Formation Basin Dakota Kind of Lease State, Federal or Fee FED
Location
Unit Letter A 1075 Feet From The North Line and 810 Feet From The East
Line of Section 11 Township 29N Range 8W, N.M.P.M., San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Giant Refining Box 256, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit A Sec. 11 Twp. 29N Rge. 8W Is gas actually connected? No When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff.
Date Spudded 1/18/80 Date Compl. Ready to Prod. 2/29/80 Total Depth 7664' P.B.T.D. 7620'
Elevations (D.F., R.A.B., R.T., G.R., etc.) 6324 GL Name of Producing Formation Dakota Top Oil/Gas Pay 7350 Tubing Depth 7342
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
13 3/4" 9 5/8" 230 225
8 3/4" 7 3698 740
6 1/4" 4 1/2" 7664 425
2 3/8 (tubg.) 7342

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure
Actual Prod. During Test Oil-Bbls. Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D AOF = 1624 Length of Test 3 hrs. Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure Tubing Pressure (Shut-in) 2425 Casing Pressure (Shut-in) 2500 Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolyn J. Matthews
(Signature)
Adm. Supr.
(Title)
3/14/80
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 20 1980
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or a well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of.
Separate Forms C-104 must be filed for each pool or completed wells.

