

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company E & P WRMD

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17, below.)
At surface
1075' FNL, 810' FEL

15. ELEVATIONS (Show whether DFL, ST, or CUL)
6324' GL

14. PERMIT NO.

RECEIVED
SEP 6 1985
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
SF-078502

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Vanderwart

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 11, T29N, R8W

12. COUNTY OR PARISH 13. STATE
San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF		PULL OR ALTER CASING
FRAC TURE TREAT		MULTIPLE COMPLETE
SHOOT OR ACIDIZE		ABANDON*
REPAIR WELL		CHANGE PLANE
(Other)		

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

SUBSEQUENT REPORT OF :

WATER SHUT-OFF		REPAIRING WELLS
FRACTURE TREATMENT		ALTERING CASINGS
SHOOTING OR ACIDIZING		ABANDONMENT*
(Other) _____		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Tenneco requests permission to dual the referenced well by completing the PC zone according to the attached detailed procedure.

N. d. h. ... fC

RECEIVED
SEP 26 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

(This space for Federal or State office use)

TITLE Sr. Regulatory Analysis

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE May 16, 1988

SEP 24 1985

Robert Skellern

DATE

for AREA MANAGER

FARMINGTON RESOURCE AREA

***See Instructions on Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

4149

LEASE Vandewart

WELL NO. #1

9-5/8 "OD, 36 LB, K-55 CSG.W/ 225 SX

TOC @ surface

7 "OD, 23 LB, K-55 CSG.W/ 740 SX

TOC @ _____

4-1/2 "OD, 10.5/11.6 LB, K-55 CSG.W/ 425 SX

TOC @ ± 3550'

DETAILED PROCEDURE:

1. MIRUSU. Kill well with 2% KCl wtr. NDWH, NUBOP. RIH & tag PBDT. CO w/foam if necessary. Tally out of hole w/tbg.
2. Set Model D pkr w/exp plug @ 3500' on W.L. Dump 2 sx sd on pkr. Load hole w/2% KCl wtr. PT csg to 2500 psi. NDBOP & replace single tbg head w/dual tbg head. NUBOP.
Run GR-CBL-CCL FROM 3500' TO TOC.
3. Run cased hole GR-CNL-CCL from 3500' to 1500'. Telecopy results to Denver.
4. Perforate the PC as per G.E. recommendation w/4" premium charge casing gun & 2 JSPF.
5. RIH w/7" fullbore pkr, S/N & 2-3/8" tbg. Set pkr ± 150' above PC perfs. PT csg to 500 psi. Breakdn perfs w/2% KCl wtr. Acidize PC dn tbg w/40 gal per perforated ft wgt'd 15% HCl & 50% excess ball sealers. Release pkr & RIH past perfs. POOH w/tbg, S/N & pkr.
Blow Hole Dry w/N₂.
6. Frac PC dn csg w/70 quality foamed 2% KCl wtr & 20/40 sd @ 28 BPM & 2500 psi max. Use attached design graph to calculate volumes. Call Denver to confirm design. SI for 2 hrs & flow back to pit thru 1/2" tapped bull plug.
7. Kill well w/2% KCl wtr. RIH w/2-3/8" tbg w/muleshoe on btm & F/N w/exp check valve 1 jt off btm. Position S/A & blast jts to land the tbg @ ± 7350' w/blast jts across fr PC intervals. CO to Model D pkr w/foam. Knock out plug & land 2-3/8" tbg.
8. RIH w/1-1/4" tbg w/SN, pmp out plug & perforated, orange peeled sub on btm. Land short string @ ± btm of PC perfs.
9. NDBOP, NUWH. Pmp out check valve fr longstring. Swab in Dakota if necessary. Pmp out plug in short string and kick around w/N₂. FTCU.
10. SI PC for AOF.

230'

TOL @
3519'

3698'

DAKOTA:

7350'-62'
7465'-69'
7490'-98'
7512'-14'
7522'-30'

7570'-86'

2-3/8", 4.7#
J-55 TBG.
W/SN @ 7342'

7620'

7664'