

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
Tenneco Oil Company  
3. ADDRESS OF OPERATOR  
720 S. Colo. Blvd., Denver, CO 80222  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 965'FNL, 1540'FWL Unit C  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

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(other) Status Report: Casing

5. LEASE  
SF-078046  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Hughes  
9. WELL NO.  
5  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 20; T29N; R8W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6470'GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/8/80-1/18/80

Spud 13 3/4" hole on 1/18/80. Ran and set 5 jts of 9 5/8", 36# csg. & set @ 226'. Cmt. 2/225 sxs CLB and 2% CACL2. WOC 12 hrs. Circ to surface. Reduced hole to 8 3/4" and resumed drilling. On 1/13, ran and set 94 jts of 7", 23#csg @ 3700'. Cmt. w/590 sxs of BJ lite & 1/4#/sk Flocele & 150 sxs CLB w/2% CACL2. TOC:1410. Reduced hole to 6 1/2" & drilled to TD of 7645' on 1/18/80. Ran & set 16 jts of 4 1/2", 10.5#csg & 111jts of 4 1/2", 11#csg @7645. TOL: 3514'. Cmt w/450sxs 50/50 Pozmix, 4% gel w/7% Hacad-9 & .7% CFR-2. Reversed 15 bbls cement. CDDP. Set tree. Released rig 1/17/80.WOCU

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Charles Matheson TITLE Admin. Supervisor DATE

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

