

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colorado Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY See space 17 below.)
AT SURFACE: 651' FNL, 1795' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			<input type="checkbox"/>

Status Report: casing

5. LEASE SF-078046	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Hughes	
9. WELL NO. 6	
10. FIELD OR WILDCAT NAME Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29; T29N; R8W	
12. COUNTY OR PARISH San Juan	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6433' GL	

RECEIVED

JAN 14 1953

JAN 14
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/26/79-1/7/80

Spuc 13 3/4" hole 12/26/79. Ran and set 9 5/8", K-55, 36# casing at 235'. Cmt. w/225 sxs Class B and 2% CACL2. Circulate cmt. to surface. WOC. NUBOP. Reduced hole to 8 3/4" and resumed drilling. On 12/31 ran 87 jts. of 7", 23#, casing and set at 3730'. Cmt w/560 sxs of Howco Lite w/1/4#/sk Flocele and 150 sxs regular w/2% CACL2. Circ. cmt. to surface. Reduced hole to 6 1/4" and drilled to TD of 7583' on 1/7/80. Ran and set 15 jts of 4 1/2", 11.6#, and 88 jts of 4 1/2", 10.5# csg. w/liner at 7580'. TOL:3513. Cmt. w/500 sxs of 50/50 Pozmix and 4% GEL and .7% Halad 9 and .7% CFR-w. Circ. to surface. PD. Released rig 1/7/80. WOCU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Charles J. Patton* TITLE Admin. Supervisor DATE 1/11/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

***See Instructions on Reverse Side**

ACCEPTED FOR RECORD

JAN 14 1980

FARMINGTON DISTRICT

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