Form 9-331

Form Approved.

	*See Instructions on Reverse S	HOUSE PARTIE BELLEVIOLE
11 gi		
	APPROVED BY	DATE 15 1980
	(This space for Federal or State office	
	SIGNED LUNLY TITLE Admin. Superv	isor DATE 2/15/80
	18. I hereby certify that the foregoing is true and correct	OIL DIST 3
	Subsurface Safety Valve: Manu. and Type	EEB 26 1980
	MIRUCJ on 2/1/80. Installed BOP's. Drilled ou csg to 3500 PSI. Filled hole w/1% KCL water. w/2SPF 7316-28, 7410-14, 7465-67, 7480-86, 75 80000 gal 30# crosslinked gel, 80000# 20/40 s out to PBTD w/foam. Landed 2 3/8" tbg. @ 7304	Spotted 500 gals27½% DIsacid. Perf' 08-10. Frac'd Dakota in 2 stages: and and 25000# 10/20 sand Cleaned
Á	 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent 2/1/80-2/11/80 	irectionally drilled, give subsurface locations and it to this work.)*
	REPAIR WELL PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	720 S. Colo. Blvd., Denver, CO 80222 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	11. SEC., T., R., M.; OR BLK. AND SURVEY OR AREA Sec. 29: T29N; R8W 12. COUNTY OR PARISH 13: STATE San Juan New Mexico 14. API NO.
	Tenneco Oil Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota
	1. oil gas in other 2. NAME OF OPERATOR	Hughes 9. WELL NO 3. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME: 8. FARM OR LEASE NAME
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	DEPARTMENT OF THE INTERIOR	SF-078046
	UNITED STATES	5. LEASE