

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	CAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Tenneco Oil Company						5. LEASE DESIGNATION AND SERIAL NO. SE-078046	
3. ADDRESS OF OPERATOR 720 So. Colorado Blvd., Denver, CO 80222						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 965' FNL, 1795' FWL At top prod. interval reported below Unit C At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME Hughes	
10. FIELD AND POOL, OR WILDCAT Basin Dakota						9. WELL NO. 6	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA S29 T29N R8W						12. COUNTY OR PARISH San Juan	
13. STATE New Mexico							
15. DATE SPUDDED 12/26/79	16. DATE T.D. REACHED 7/7/80	17. DATE COMPL. (Ready to prod.) 2/7/80	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6433' GR		19. ELEV. CASINGHEAD -		
20. TOTAL DEPTH, MD & TVD 7580'	21. PLUG, BACK T.D., MD & TVD 7553'	22. IF MULTIPLE COMPL., HOW MANY* -	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-TD	CABLE TOOLS no		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MI AND TVD)* 7316 - 7486 (Dakota)					25. WAS DIRECTIONAL SURVEY MADE no		
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/IND, CDL/GR					27. WAS WELL CORED no		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8	36#	235	13 3/4	225 SXS		-	
7	23#	3730	8 3/4	710 SXS		-	
4 1/2	10.5#, 11.6#	7580	6 1/4	500 SXS		-	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
4 1/2	3513	7530	500				
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2 3/8	7304	-					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7316 - 7328 2SPF 7410 - 7414 7465 - 7467 7480 - 7486 (48 holes)				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 7316 - 7486 500 gal 7 1/2% DI Acid 80000 gal 30# crosslinked gel 80000 # 20/40 sand 25000 # 10/20 sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 3/3/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-in		
DATE OF TEST 3/3/80	HOURS TESTED 3	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. Q = 1588	WATER—BBL. -	
FLOW. TUBING PRESS. 106	CASING PRESSURE 516	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. AOF = 1653	WATER—BBL. -	OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented							
35. LIST OF ATTACHMENTS Electric logs forwarded by WELEX							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Carley Statton</u> TITLE _____				DATE <u>March 4, 1980</u>			

* (See Instructions and Spaces for Additional Data on Reverse Side)

NM000

RECEIVED
MAR 12 1980
OIL CON. COM.
DIST. 3
ACCEPTED FOR RECORD
BY M. L. Kuchera

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERY		DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FORMATION	TOP	BOTTOM			
CLIFFHOUSE	4582	4740	Gas sands		
MENEFEE	4740	5200	Gas sands, shale		
POINT LOOKOUT	5200	5340	Sand, gas		
GALLUP	6750	6880	Shaley sand, oil	7202	
GRANERAS SD	7306	7372	Sand, gas		
DAKOTA	7372	TD	Gas Sands		