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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

30-045-23825

I. Operator
Tenneco Oil Company

Address
720 So. Colorado Blvd., Denver, CO 80222

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

*SF 078046

II. DESCRIPTION OF WELL AND LEASE

Lease Name HUGHES	Well No. 6	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee FED	Lease *
Location Unit Letter C 965 Feet From The North Line and 1795 Feet From The West				
Line of Section 29 Township 29N Range 8W NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau Inc.	Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, NM 87401			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 29	Twp. 29N	Rge. 8W
	Is gas actually connected?		When ASAP	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re.
		X	X					
Date Spudded 12/26/69	Date Compl. Ready to Prod. 2/7/80	Total Depth 7580'	P.B.T.D. 7553'					
Elevations (DF, RKB, RT, CR, etc.) 6433' GL	Name of Producing Formation Dakota	Top Oil/Gas Pay 7316	Tubing Depth 7304					
Perforations 7316-7486	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4	9 5/8	235	225
8 3/4	7	3730	710
6 1/4	4 1/2	7580	500
	2 3/8 (tubq)	7304	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

~~WELL~~ GAS WELL

Date First New Oil Run To Tanks AOF = 1653	Date of Test 3 hrs	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test back pressure	Tubing Pressure 2250	Casing Pressure 2300	Choke Size 3/4"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MMCF

GAS WELL

Actual Prod. Test-MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

MAR 10 1980

APPROVED