

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
875'FSL, 945'FEL, Unit P
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Status Report: Drilling

SUBSEQUENT REPORT OF

RECEIVED
MAR 10 1980

U.S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE

SF-078046

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hughes

9. WELL NO.

7

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec. 19; T29N; R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6517'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/19-3/6/80

Spudded 12 1/4" hole 6:00AM 2/19/80. Ran 5 jts of 9 5/8", 36#, csg & set @ 221' KB. Cmt w/225 sxs Reg. w/3% CACL2. Circ cmt to surface. Reduced hole to 8 3/4" & resumed drilling. On 2/25, RU & ran 86 jts of 7", 23# csg, set @ 3700' KB. Cmt w/600 sxs of 65/35 Lite, 6% gel, 1/4#/sk celloflake, followed by 150 sxs CLB & 2% CACL2. Circ to surface. Reduced hole to 6 1/2" and drilled to TD on 3/2/80. Ran 17 jts of 4 1/2", 11.6# & 86 jts of 4 1/2", 10.5# csg w/3% CACL2, set @ 7666'. TOL: 3508. Cmt w/475 sxs 50/50 Pozmix, 4% gel, .7% HALAD, and 2% CCF-2. Circ. cmt to top of liner (3508'). Released rig 3/1/80. WOOD

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Statton TITLE Admin. Supervisor DATE 3/7/80

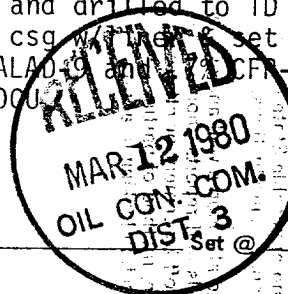
(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

NMOCC

*See Instructions on Reverse Side



RECEIVED FOR RECORD

MAR 11 1980

FARMINGTON DISTRICT

BY M. L. Richer