

DISTRIBUTION
 STATE
 TITLE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL GAS
 OPERATOR
 PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-
 Effective 1-1-83

Operator
 Tenneco Oil Company
 Address
 720 S. Colo. Blvd., Denver, CO 80222
 Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinthead Gas ☐ Condensate ☐
 Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
 Lease Name Hughes Well No. 7 Pool Name, including Formation Basin Dakota Kind of Lease *SF-078046
 State, Federal or Fee Fed Lease No. *
 Location
 Unit Letter P 875 Feet From The South Line and 945 Feet From The East
 Line of Section 19 Township 29N Range 8W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☐ or Condensate ☐ Plateau Inc. Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, N.M. 87401
 Name of Authorized Transporter of Casinthead Gas ☐ or Dry Gas ☐ El Paso Natural Gas Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, N.M. 87401
 If well produces oil or liquids, give location of tanks. Unit P Sec. 19 Twp. 29N Rge. 8W Is gas actually connected? no When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
 Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.
 Date Spudded 2/19/80 Date Compl. Ready to Prod. 3/14/80 Total Depth 7666 P.B.T.D. 7652
 Elevations (DF, RKB, RT, CR, etc.) 6517 Name of Producing Formation Dakota Top Oil/Gas Pay 7410 Tubing Depth 7406
 Perforations 7410-7644 Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
 12 1/4" 9 5/8" 221' 225
 8 3/4" 7" 3700' 750
 6 1/4" 4 1/2 (liner) 7666' 475
 2 3/8 (tbq) 7406'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
 Length of Test Tubing Pressure Casing Pressure
 Actual Prod. During Test Oil-Bbls. Water-Bbls.

GAS WELL
 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
 AOF=941 3 hrs.
 Testing Method (pilot, back pr.) Tubing Pressure (Shot-in) Casing Pressure (Shot-in) Choke Size
 back pressure 1775 1825 3/4"

CERTIFICATE OF COMPLIANCE
 hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 Administrative Supervisor
 4/8/80 (Date)
 OIL CONSERVATION COMMISSION
 APPROVED SEP 2 1980
 Original Signed by FRANK T. CHAVEZ
 BY SUPERVISOR DISTRICT #3
 TITLE
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.