

(June 1989)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form Approved
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM

99 JAN 19 PM 2:46

070 BLM WASHINGTON, NM

5. Lease Designation and Serial No.

SF-078046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hughes

#7

9. API Well No.

3004524032

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Gail M. Jefferson

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

875' FSL

945' FEL

Sec. 19 T 29N R 8W

UNIT P

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



Notice of Intent



Subsequent Report



Final Abandonment Notice



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other Recomplete



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to plug and abandon the Dakota horizon and recomplete this well to the Blanco Mesaverde per the attached procedures.

If you have any technical questions please contact Dean Tinsley at (303) 830-6141 or Gail Jefferson for any administrative concerns.

RECEIVED
FEB - 1 1999
OUL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

01-15-1999

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

1/28/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3004524032	² Pool Code 72319	³ Pool Name Blanco Mesaverde
⁴ Property Code 000698	⁵ Property Name Hughes	⁶ Well Number 7
⁷ OGRID No. 000778	⁸ Operator Name Amoco Production Company	⁹ Elevation 6157 GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	29N	8W		875	South	945	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 3.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Gail M. Jefferson Signature Gail M. Jefferson Printed Name Sr. Admin. Staff Asst. Title 1/15/99 Date
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. October 15, 1979 Date of Survey Signature and Seal of Professional Surveyor: Fred B Kerr Jr. 3950 Certificate Number

OK

Hughes #7

TD = 7666' PBTD = 7652'

Page 2 of 2

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag and Tally OH with 2.375" tubing (landed @ 7405'). TIH with Bit X Scraper to +/- 5900'. TOH w/ Bit X Scraper.
6. RU DS Wireline Unit and Packoff.
7. TIH with CIBP at +/- 7375'.
8. Spot 890' Cement (approx. 101 sx.) on top of CIBP to 6485' to plug Dakota and isolate Gallup. Pressure test casing to 1000#.
9. Log Mesa Verde interval (approx. 5900' - 4500') with CBL/GR/CCL to ensure zonal isolation across MV. Please fax logs to (303) 830-5388.
10. Perforate the following PLO/Lower MF interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP, Select Fire). Correlate with Welex Gamma/Induction log dated 2/29/80:

5696, 5608, 5491, 5390, 5384, 5376, 5370, 5364, 5356, 5343, 5336, 5315, 5309, 5304, 5292, 5288, 5251, 5229, 5169, 5142, 5137
11. Break down and balloff perfs with 1.5 X's excess; 1.1 SG RCN balls.
12. Retrieve balls with WL junk basket.
13. Fracture Stimulate PLO/Lower MF down casing according to schedule 'A'.
14. Flow back immediately, until well logs off.
15. TIH with composite BP to +/- 5100'.
16. Perforate the following CH/Upper MF interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP, Select Fire). Correlate with Welex Gamma/Induction log dated 2/29/80:

5050, 5044, 4995, 4988, 4952, 4865, 4838, 4831, 4825, 4820, 4813, 4805, 4786, 4779, 4770, 4753, 4746, 4740, 4720, 4714, 4694
17. Break down and balloff perfs with 1.5 X's excess; 1.1 SG RCN balls.
18. Retrieve balls with WL junk basket.
19. Fracture Stimulate CH/Upper MF down casing according to schedule 'B'.
20. Flow back immediately, until well logs off.
21. DO BP's, CO to PBTD.

Hughes #7

TD = 7666' PBTD = 7652'

Page 3 of 2

22. TIH with 2-3/8" land at +/- 5330'.
23. Flow test well reporting volumes to Denver.
24. Return well to production. If necessary, optimize criteria and/or run plunger for efficient deliquification.

HUGHES 007 114
Location - 19P- 29N- 8W
SINGLE dk
Orig.Completion - 3/80
Last File Update - 1/89 by BCB





