

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

5. Lease Designation and Serial No.

**SF 078046**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Hughes #7**

9. API Well No.

**30-045-24032**

10. Field and Pool, or Exploratory Area

**Blanco Mesaverde**

11. County or Parish, State

**San Juan New Mexico**

1. Type of Well

☐ OIL  
WELL

☒ GAS  
WELL

☐ OTHER

2. Name of Operator

**Amoco Production Company**

**Melissa Velasco-Price**

3. Address and Telephone No.

**P.O. Box 3092 Houston, TX 77253**

**(281) 366-2548**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**875' FSL 945' FEL**

**Sec. 19 T29N R08W**

**Unit P**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

**Recompletion & Demand Letter 5/5/00**

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company still intends to recomplete the subject well to the Blanco Mesaverde per the attached amended procedure.



14. I hereby certify that the foregoing is true and correct

Signed Melissa Velasco-Price Title **Permitting Assistant**

Date **05/17/00**

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Date **5/25/00**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions On Reverse Side

NRMOCD

## Hughes #7 Recompletion Procedure

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### Procedure:

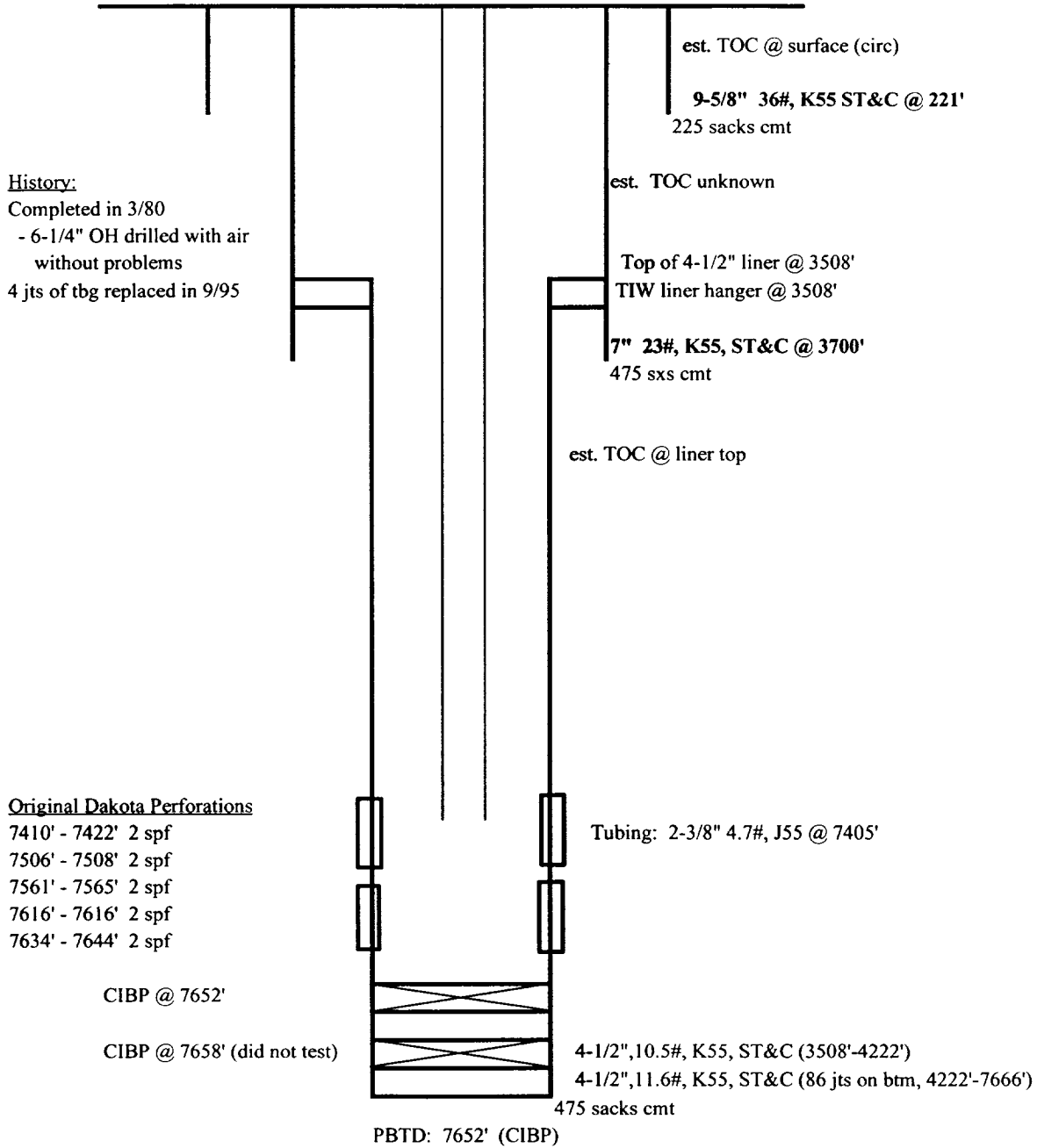
1. Check anchors. MIRU.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. If necessary, kill with 2% KCL water.
4. Nipple down WH. NU BOPs. Pressure test to 500 psi.
5. Tag and tally OH with 2-3/8" production tubing set at 7405'.
6. TIH with bit and scraper for 4-1/2" casing to 5650'.
7. TIH with tubing-set CIBP. Set CIBP at 7375'. Load hole with 2% KCL.
8. Spot 100' cmt plug from 7275' - 7375'. TOH to 6585'. Spot 100' cmt plug from 6485' - 6585' across Gallup formation. TOH.
9. RU WL. Run CBL over MV interval (4600' - 5650') to ensure zonal isolation across the MV.
10. RIH and set CIBP at 5650'.
11. Pressure test casing to 1500 psi.
12. RIH with 3-1/8" casing guns with Schlumberger's Prospector, select-fire charge. Perforate Lower Menefee/Point Lookout formation (correlate to GR log):  
5135', 5145', 5170', 5190', 5230', 5255', 5290', 5310', 5325', 5342', 5355', 5370', 5385',  
5405', 5420', 5435', 5468', 5495', 5530', 5548'
13. RU frac equipment and install wellhead isolation tool. Use 2% KCL/N2 foam in fracture stimulation.
14. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
15. Immediately after frac job, RU WL unit and lubricator.
16. RIH and set CIBP between Cliffhouse and Menefee at 5075'.
17. RIH with 3-1/8" casing guns with Schlumberger's Prospector, select-fire charge. Perforate Cliffhouse/Upper Menefee formation (correlate to GR log):

4710', 4720', 4740', 4747', 4755', 4773', 4785', 4805', 4815', 4830', 4840', 4865', 4888',  
4898', 4945', 4955', 4970', 4990', 5035', 5050'

18. RU frac equipment and install wellhead isolation tool. Use 2% KCL/N2 foam in fracture stimulation.
19. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
20. Flowback frac immediately.
21. TIH with tubing and bit. Cleanout fill and drill bridge plug set at 5075'.
22. TIH with 2-3/8" production. Land production tubing at 5500'.
23. ND BOP's. NU WH. Return well to production.

**Hughes #7**  
Sec 19, T29N, R8W  
API #: 30-045-24032

GL: 6517'



**Notes:**

- good circulation during cmt job
- reversed 5 bbls cmt off liner top

updated: 4/28/00 jad