

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. S
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 910'S, 1055'W

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-039-24378
DATE ISSUED

12. COUNTY OR PARISH Rio Arriba
13. STATE NM

15. DATE SPUDDED 10-26-89
16. DATE T.D. REACHED 10-29-89
17. DATE COMPL. (Ready to prod.) 11-04-89
18. ELEVATIONS (DP, RKB, ST. GR, ETC.)* 6916' GL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3625'
21. PLUG BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY* 1
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal (3344-3619')

25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN
IND, CNL, LDT, NGT, Microlog
27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPACING RECORD
8 5/8"	24.0#	434'	12 1/4"	460 cu.ft.
5 1/2"	15.5#	3625'	8 3/4"	1256 cu.ft.

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	DIS. SET (MD)
					2 3/8	3569	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3344-46'	3421-25'	3451-53'	3466-68'	DEPTH (INTERVAL (MD))	AMOUNT AND KIND OF MATERIAL USED
3516-19'	3526-32'	3538-41'	3544-58'	3344-3619'	174,560#sand; 79,422 gal. fluid; 1170 gal. acid
3616-19' w/2 spf					

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or (Abandoned))	
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
SI 837	SI 837						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold BHP @ 3560' 918

35. LIST OF ATTACHMENTS
temp. survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED [Signature] TITLE Regulatory Affairs DATE 12-20-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, test-, including depth interval tested, cushion used, flow and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2603	2778'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2603' 2778' 3345'	
Kirtland	2778'	3345'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3345'	3625'TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			