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## State of New Mexico **Energy, Minerals and Natural Resources Department**

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

5 Copies **OIL CONSERVATION DIVISION** 

		LLOWAI	DLE AND	AUTHORE	LATION TO	U I KANSP	UKI	
1. Operator Name and Address  Burlington Resources Oil & Gas Company					OGRID Number			
Burlington Resources Oil & Gas Company PO Box 4289					14538 Change well name			
Farmington, New Mexico 87499						from San Juan 29-7 Unit #511		
			5. Pool Na	me	<u> </u>	111111111111111111111111111111111111111		
20 020 24279								
30-039-24378   Basin Fruit				tland Coal		71629		
1 96 7 9 San Ivan 29-7 Unit NP							9. Well Number	
1 96			San Juan 2	9-7 Unit NP			511	
	urface Location	on			· <del>·</del>			
UI or lot no Sect		Range	Lot Idn			Feet from the		County
M	18 29N	7W	<u> </u>	910	South	1055	West	Rio Arriba
	ottom Hole L		T at II.	In the state of	NT 12 /G 12	le c	D (877 )	To .
UI or lot no Sect	on Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West I	County
12. Ise Code 13. Prod	cing Method Code	14. Gas Conne	ection Date	15. C-129 Permit N	lumber	16. C-129 Effectiv	e Date	17. C-129 Expiration date
F Flowin								
III. Oil and Gas Transporters								
18. Transporter 19. Transporter Name				20. POD	21. O/G		22. POD ULS	
9018	d Address	<del> </del>			0		and I	Description
	Refining				U			
7057			_		G		<u> </u>	
El Pas	Field Services							
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						ACT to began		1 may
IV. Produced V	ater		<del></del>	,			45.1	
23. POD			***-	24. POD ULS	TR Location a	nd Description		
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V. Well Completion Data					Puese (i)			
25. Spud Date 26. Ready Date 27. TD					20 222		1	
1	20. Ready	Date	27. TD		28. PBTD		29. Perfora	tions
30. Hole Size	20. Ready	Date  31. Casing & T			28. PBTD 32. Depth Set		29. Perfora  33. Sacks Cem	* * *
30. Hole Size	20. Ready							* * *
30. Hole Size	20. Ready							* * *
30. Hole Size	20. Ready							* * *
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VI. Well Test D				36. Test Date	32. Depth Set		33. Sacks Cem	ient
				36. Test Date	32. Depth Set		33. Sacks Cem	* * *
VI. Well Test D				36. Test Date 42. Water	32. Depth Set		33. Sacks Cem	ient
VI. Well Test D 34. Date New Oil		31. Casing & T			32. Depth Set  37. Test Leng	38. Tbg. Pressu	33. Sacks Cem	39. Csg. Pressure
VI. Well Test D 34. Date New Oil		31. Casing & T			32. Depth Set  37. Test Leng	38. Tbg. Pressu	33. Sacks Cem	39. Csg. Pressure 45. Test Method
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