Submit 5 Copies
Appropriate District Office
DISTRICT1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD. Artesia, NM 88210	OIL	CONSER V P.O.1	7 . 1 101 0 1 Box 2088	1)1 4 1910)IN	ſ			
DISTRICT III	,	Santa Fe, New N		()4-2088		′			
1000 Rio Brazos Rd., Aziec, NM 87410									
I.	FEQUEST		ARLE AND	AUTHOR	IZATION				
Operator	1011	MANSPORT O	IL AND NA	TUHALG		API No.			
Amoco Production Comp	oany				ļ				
Address					1300	4524430			
1670 Broadway, P. O.	Box 800, Den	ver, Colora	do 80201	Į					
Reason(s) for Filing (Check proper box)			Out	et (Please expl	ain)				
New Well		in Transporter of:							
Recompletion Change in Operator	_	Dry Gas L							
16-1									
and address of previous operator. Ten	neco Oil E &	P, 6162 S.	Willow,	Englewoo	d, Colo	rado 8	0155	· - · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL	AND LEASE								
Lease Name	Well No. Pool Name, Including Formation				Lease No.				
JONES COM	COM 4 BASIN (DAK			OTA) FED!			ERAL SF079938		
Location									
Unit Letter	1580	Feet From The $rac{F}{2}$	SLLin	e and 1250	F	eet From The	FWL	Line	
_ Section 30 Township 29N Range 8W			, NMPM, SAN			JUAN County			
	•			*11 141 ₁	Dan J	UAU		County	
III. DESIGNATION OF TRAN			RAL GAS						
Name of Authorized Transporter of Oil or Condensale V				Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casin			P. O. BO	X 1429,	BLOOMFI	ELD, NM	87413		
EL PASO NATURAL GAS CO		or Dry Gas [X]	Address (Giv	e address to wh	ich approved	copy of this j	form is to be se	ent)	
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually	X 1492,	EL PASO When		9978		
give location of tanks.	i i	1	is gas according	Connected	When	1			
If this prediction is commingled with that	from any other lease o	r pool, give comming	ling order numb	er;					
IV. COMPLETION DATA									
Designate Type of Completion	- (X) Oil We	II Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready (Total Depth			I,	I	_L	
	Date Compi. Ready	o riod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	Top Oil/Gas Pay			Tubing Depth				
Perforations			1			Depth Casin	g Shoe		
		CASING AND	CEMENTIN	IG RECORI)				
HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
	·								
			·						
V. TEST DATÁ AND REQUES	T FOR ALLOW	ABLE	1			1			
OIL WELL (Test must be after re	ecovery of total volume		be equal to or e	sceed top allos	vable for this	depth or be f	ur full 24 hour	·s.}	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, gas lift, etc.)					·	

GAS WELL

Actual Prod. During Test

Length of Test

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensa e/MMCF

Gravity of Condensate

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Cloke Size

Casing Pressure

Water - Bbls.

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

System J. Hampton Sr. St. Aff. Admi

J. L. Hampton Sr. Staff Admin Suprv.
Printed Name Tute
Janaury 16, 1989 303-830-5025

Telephone No

OIL CONSERVATION DIVISION

Choke Size

By SUPERVISION DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Tubing Pressure

Oil - libls.

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed we ls.