

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 3249 Englewood, Co. 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 800' FNL 800' FWL "D"

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Commented drilling operations ☒

SUBSEQUENT REPORT OF:

☒

☐

☐

☐

☐

☐

☐

☐

☐

RECEIVED

JUN 20 1981

GEOLOGICAL SURVEY
WASHINGTON, D.C.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

SF 079938

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hughes Com

9. WELL NO.

6

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 30 T29N R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6491' gr

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/15/81 MIRURT. Spud well 6/15/81 w/Four Corners rig #7. Drill 12 1/4" to 282'. TOOH. RU and run 7 jts 9 5/8" 36# STC K-55 csg set @ 281'.

6/16/81 Cmt w/250 sx Class B w/2% CACL₂. Circ cmt to surface. Plug down.WOC. NUBOP and pressure test to 1000 PSI for 30 mins.

6/18/81 Drill to 3730'. Short trip. Circ and cond. hole. Laid down drill pipe. RU to run csg.

6/19/81 Run 89 jts (3743') of 7" 23# K-55 STC csg set @ 3729' w/ float collar @ 3687'. Cmt w/500

sx 65/35 POZ w/6% gel. Tail in w/150 sx Class B w/2% CACL₂. Plug down w/1800 PSI Lost returns into displacement. Est to: of cmt @ 1000'. Set slips. Cut off csg. WOC. NUBOP. Test to 1000 PSI for 30 mins. Go in hole w/ 3 1/2" bottom hole assy. Unload hole w/N₂. Dry up. Hole dusting. Drill ahead.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles H. Hatcher TITLE Asst.Div.Adm.Mgr. DATE 6/23/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

JUL 2 1981