UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

2.	Budget Bureau No. 42-R1424		
	5. LEASE		
	SF-079938		
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	7. UNIT AGREEMENT NAME		
ent			
	8. FARM OR LEASE NAME		
	Hughes Com		
	9. WELL NO.		
	6		
	10. FIELD OR WILDCAT NAME		
	Basin Dakota		
	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
17	7 AREA		
	Sec. 30, T29N R8W		
	12. COUNTY OR PARISH 13. STATE		
	San Juan New Mexico		
	14. API NO.		
CE,			
	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	6491' gr		
•			
	(NOTE: Report results of multiple completion or zone change on Form 9-330.)		
	Change on Tonia		
	$(1,2,2,3) \sim 100 { m Mpc}$		
/ sta	ate all pertinent details, and give pertinent dates,		
ll is	directionally drilled, give subsurface locations and		
rtine	ent to this work.)*		
	122 .		
/7"	bit. Tag cmt @ 7525'. Drill to		
e w	/1% KCL water. Spot perf'd Dakota		
JS	PF from 7532-36', 7540-43', 7564-68'		
49	holes. Spot 500 gals 7-1/2% DI		
	a man and a complete		
ted	HCL and 74 balls. Obtained complet		
600	000# 20/40 sand in 90000 gals 30# XL		
lή	t off bottom. Tag sand fill @ 7480		

SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
o not use this form for proposals to drill or to deepen or plug back to a different servoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
servoir. Use Form 9-331-0 for such proposation	Hughes Com
. oil gas the other	9. WELL NO.
Well Well Strong	6
. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Tenneco Oil Company	Basin Dakota
ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P. O. Box 3249, Englewood, CO 80155 L LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
	Sec. 30, T29N R8W
below.) AT SURFACE: 800' FNL 800' FWL "D"	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DE, KDB, AND WE)
	6491' gr
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
ST WATER SHUT OFF KX	
RACTURE TREAT	
HOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
ULL OR ALTER CASING	change on Forn 9-330,
NULTIPLE COMPLETE	
HANGE ZONES	$\sim 10^{-3} { m cm}$, $\sim 10^{-3} { m cm}$, $\sim 10^{-3} { m cm}$
BANDON*	
other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertinents.)	ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*
a to to a withings	
8/2/81 - MIRUSU. 8/4/81 - NDWH. NUEOP. RIH w/tbg and 3-3/7"	bit. Tag cmt w 7525 . Dilli to
PBTD. PT csg to 3500 psi. Ok. Circ hole w	71% KCL Water. Spot peri d Dakota
PBTD. PT csg to 3500 ps1. Ok. Circ hole w w/2 JSPF from 7386-92', 7473-78', and w/l JS	helps Spot 500 gals 7-1/2% DT
7594-98', 7602-14' for a total of 38' and 49	notes. Spot 300 gais / 1/20 21
HCL across perfs.	uct and 74 halls Obtained comple
8/5/81 - Acidize DK w/1600 gals 15% weighted	n_{NO} and 74 balls. Observed to 1
ball off. Ran JB to PBTD. Frac'd DK w/1600	000# 20/40 Sand in 90000 gais 10 "
gel @ 70 BPM and 3000 psi.	
8/6/81 - RIH w/tbg, pump out plug and SN l j	t off bottom. Tag sand fill @ 7480
Clean out w/foam to PBTD. Set tbg @ 7382'.	NUBOP. NUWH. Kicked well around
w/N2. RDMOSU.	
	Set @ Ft.
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the formgoing is true and correct	
To mereby conduction 1	Analyst DATE 8/7/81
(This space for Federal or State	
APPROVED BY TITLE	DATE
APPROVED BY TITLE TITLE TO CONDITIONS OF APPROVAL, IF ANY:	

*See Instructions on Reverse Side

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