

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.C. Box 3249 Englewood, Co 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 800' FSL 800' FEL "P"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Commence drilling operations

SUBSEQUENT REPORT OF

RECEIVED
FEB 19 1981

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF-078487

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pritchard

9. WELL NO.
8

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 4, T29N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6322' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/6/80. MIRU 4 Corners. Spud 12 1/2" hole 12/5/80. Drill to 280' TOH. Circ and cond. hole. RU and run 6jts 9-5/8" 36# csg. set @ 269. Cmt w/225sx CL-B w/2% CACL₂. PD circ cmt to surface WOC. NUBOE. PT to 600 PSI. Reduced hole to 8-3/4" and drill ahead.

12/10/80 Drill to 3500' Circ and cond. hole POOH. Change to 7" rams. RU and run 80 jts (3505') 7" 23# csg. set @ 3504'. Cmt w/385sx Lite. Tail in w/150sx CL-B w/2% CACL₂. PD WOC Test stack to 1000 PSI. for 1/2 hr. Blow dry W/N₂. Reduce hole to 6 1/2", drill ahead.

12/15/80 Drill to 7578' Log w/G.O. RU and run 13 jts (602') 4 1/2" 11.6# csg and 91 jts (2655') 4 1/2" 10.5# csg set @ 7578'. TOL @ 3320'. Cmt w/290sx 65/35 POZ, 6%gel and .4% H-R4. Tail in w/150sx CL-B. PD. Reverse out 12 bbls chem.wash. Release Rig 12/15/80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Asst.Div.Adm.Mgr DATE January 22, 1981

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 24 1981

BY _____ FARMINGTON DISTRICT

*See Instructions on Reverse Side

FMOC