## Form Approved. Budget Bureau No. 42-R1424

Dec. 1973		
UNITED STATES	5. LEASE SF-078416A	
DEPARTMENT OF THE INTERIOR		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9–331–C for such proposals.)		
	Wilch	
well well and other	9. WELL NO.	
2. NAME OF OPERATOR DIST. 3	5E	
Tenneco Oil Company	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Basin Dakota	
P.O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 23, T29N, R8W	
below.) AT SURFACE: 810' FNL, 1795' FWL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	San Juan New Mexico	
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	.,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
	6731' gr.	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	Committee and the second	
TEST WATER SHUT-OFF	. , , , , , , , , , , , , , , , , , , ,	
FRACTURE TREAT SHOOT OR ACIDIZE	VEN V	
REPAIR WELL	(NOTE: Repart results of multiple completion or zone	
PULL OR ALTER CASING	change on Form 9–330.)	
MULTIPLE COMPLETE	YEARS	
CHANGE ZONES	ON N W	
ABANDON* U. S. GLOLOG (other)	ON, West	
	us disease details and give pertinent dates	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones perting	s directionally drilled, give subsurface locations and ment to this work.)*	
13/82 - MIRUSU. NDWH. NUBOP. Tally & RIH w/	l20 jts. tbg.	
14/82 - Tagged sd fill @ 7680'. Drld. to PBTD le w/l% KCL wtr. Spotted 500 gals 7-1/2% DI HC	7910'. Pt. csg. to 3500 psi. Circ CL across perfs. POOH.	
10 m/ 11 Non men	555-76' w/2 JSPF 7765-69', 7794-780	
15/82 - Ran GR/CCL. Perf'd Dakota w/l JSPF, 76 51-56' (38' - 55 holes). Acidized & balled of:	W/ (U/U Udl	
11 slrs. Ball off complete. Rec'd 78 balls,	52 hits. Frac'd Dakota W/60,000 gal	

30# X-L gel & 133,000# 20/40 sd.  $\frac{1/16/82}{\text{Killed tbg.}}$  - RIH w/tbg. SN & pmp out plug. Tagged sd fill @ 7850'. CO to PBTD w/foam. Killed tbg. Landed same @ 7779'. NDBOP. NUWH. RDMOSU. Kicked well around w/N  $_2$  &

left flwg.

1010 11-13-		
1/17/82 - Flwg. to CU.  Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. I hereby certify that the foregoing is true and correct  SIGNED Lundin Tenan TITLE Production Analyst DATE	1/22/82	
(This space for Federal or State office use)		
APPROVED BY DATE		

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

FEB 8 1981

CONDITIONS OF APPROVAL, IF ANY: