

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1750' FSL & 1000' FEL "I"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Commence Drilling Operations

SUBSEQUENT REPORT OF:

☒ RECEIVED
JUN 5 1981
U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

5. LEASE
SF-078414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Day

9. WELL NO.
2E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T29N R8W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6393' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5/8/81. MIRURT. Spud well 5/7/81 w/Four Corners rig #7. Drill 12-1/4" hole to 270'. Circ and cond hole. POOH. RU and run 6 jts (245') of 9-5/8" 36# K-55 STC csg, set @ 268' KB. Cmt w/250sx Class B w/2% CACL₂. Plug down. Circ cmt to surface.
- 5/12/81. Mix mud and LCM, pump in, regain returns. Drill 125' to depth of 3775'. Circ and cond hole. POOH. Laid down drill pipe. RU and run 86 jts. (3776') of 7" 23# K-55 STC csg set @ 3774' w/float collar @ 3724'. Cmt w/550sx B-J Lite, tail in w/150sx Class B and 2% CACL₂. Plug down. Lost returns 86 bbls into displacement. Top of cmt @ 1200'. Set slips, cut off, WOC. Dry up and drill ahead.
- 5/15/81. Drill to TD of 7560' 5/14/81/ POOH. RU Schlumberger. Log.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carly J. Elliott TITLE Div. Asst. Adm. Mgr DATE 5/27/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 5/27/81
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

JUN 10 1981
BY Dean Elliott