EIVLD	1			
DISTRIBUTION				
FILE				
U.S.G.S.				
OIL				
GAS				
	OIL	OIL		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-1

U.S.G.S.	i	İ	ALIT	CHODIZATIO	N TO T	AND		rijective 1		
LAND OFFICE				HORIZATIO	וו טו אי	RANSPORT OIL	AND NATUR	AL GAS		
TRANSPORTER	OIL GAS		\exists							
OPERATOR			_							
PRORATION OFF	ICE									
Tenneco	Oil C	Comp	any							
Address P. O. Bo	ox 324	19 1	Englewood	. CO 901						
Reason(s) for filing (Check prop	per bo	*/	i, CO 801	155	Other	(Please explain)			
New Well	<u>x </u>			e in Transporter	r of:		(i reade capiain)			
Recompletion Change in Ownership	=		Oil Comine	phead Gas	Dry (Gas ensate		•		
If change of ownersh	ip give n	name			Cond	ensare	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	-	
and address of previous of			IFACE						-	
Lease Name	ease Name Well No. Pool Name, Including					Formation	Kind of I	Lease	Leas	
Day Location			2E	Bas	sin Da	kota	State, Fe	ederal or FeFederal S	F 078	
		175	:O! =			1000				
Unit Letter I	· ; -		Peet F	from The <u>Nort</u>	thL	ine and1000 *	Feet ?	rom The <u>East</u>		
Line of Section 8		То	wnship	29N	Range	8W ,	NMРM, San	Juan	с	
DESIGNATION OF	TRANS	POR	TER OF OI	L AND NATI	URAL G.					
Name of Authorized Tr	ransporter	r of OI	or	Condensate	8	1		pproted copy of this form is	to be sent	
Name of Authorized Tr	ansporter	of Ca	singhead Gas	or Dry G	as X	Box 460,	Hobbs, New	Mexico 88240 pproved copy of this form is		
El Paso N					•	i		New Mexico 87		
If well produces oil or give location of tanks.				ec. Twp.	P.ge.	ls gas actually o	onnected?	When	401	
				8 29N	'8W	No		ASAP		
f this production is c COMPLETION DAT	commingle FA	ed wi	th that from i	any other lease	e or pool,	give commingling	order number:			
Designate Type		nletio	n = (X)	Oil Well G	Gas Well	New Well Work	cver Deepen	Flug Back Same Re	stv. Diff.	
Date Spudded				Bardada Bard	X	X				
5/7/81				Ready to Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB,)	RT, GR, e	etc.,	Name of Pro	ducing Formatio	on .	7600 Top Dil/Gas Fay		7591 Tubing Depth	 	
6393' KB			Da	akota		73201			7345!	
Perforations 7329-	36', 7	7343	-58', 748	83 -89' 750	05-09',	7512-15',	7526-30'.	Depth Casing Shoe	······································	
				TUBING, CAS	ING, AND	7539-42',	<u>/551-58'</u> Cord		 -	
	7 =			G & TUBING S			TH SET	SACKS CE	MENT	
HOLE SI						DEF				
12-1/4"			9-5/				268 '	250 şx		
12-1/4" 8-3/4"			7"	23#		3	774'	700 sx		
12-1/4"			7" 4-1/	23#	11.6#	379				
12-1/4" 8-3/4" 6-1/4"		ST FO	7" 4-1/ 2-3/8"	23# /2" 10.5,	11.6#	7345	774' 599'	700 sx 535 sx		
12-1/4" 8-3/4" 6-1/4" EEST DATA AND R	REQUES		7" 4-1/ 2-3/8" OR ALLOWA	23# /2" 10.5, ABLE (Test able)	11.6#	3 75 7345 fter recovery of tota pth or be for full 24	774 ! 599 ! I volume of load : hours)	700 sx 535 sx oil and must be equal to or	exceed top	
12-1/4" 8-3/4" 6-1/4" EEST DATA AND R	REQUES		7" 4-1/ 2-3/8"	23# /2" 10.5, ABLE (Test able)	11.6#	37 75 7345	774 ! 599 ! I volume of load : hours)	700 sx 535 sx oil and must be equal to or	exceed top	
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