

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 810' FNL, 1770' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF-078415

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Roelofs

9. WELL NO.
2E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T29N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

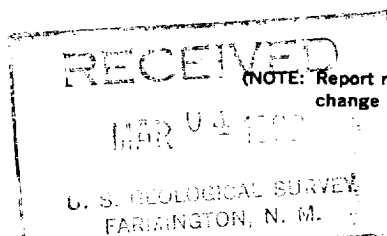
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6207' gr.

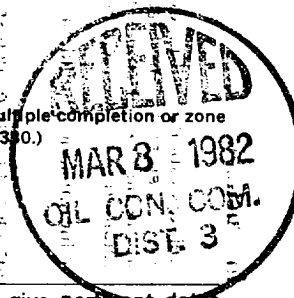
REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/6/82 - MIRURT. Spud well 2/5/82 w/4 Corners Rig #7. Drill 12-1/4" hole. Circ. & run survey. TOOH. RU & run 7 jts. 36# K-55 ST&C 9-5/8" csg. Land @ 281'. Cmt. w/250 sx B + 2% CACL₂ & 1/4# sx. flocele. Circ. cmt.

2/7/82 - WOC. NUBOP.

2/9/82- Reach INTD 2/9/82. D&C. C&C. LDDP & DC.

2/10/82 - RU & run 86 jts. 7" 23# K-55 ST&C. Set @ 3590'. FC @ 3548'. DV @ 2115'. Circ. cmt. 1st stage w/70 sx econolite, tail w/75 sx CL-B & 2% CACL. Circ. 2 hrs. No cmt. returns. Cmt 2nd stage w/70 sx econolite & 2% CACL₂. Tail w/75 sx B & 2% CACL₂. Good circ. throughout. No cmt. returns. Temp. survey shows TOC @ 1450'.

2/13/82 - Trip to LD SQDC @ 7268'. TD 6-1/4" hole @ 7540' 2/13/82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Laurinda Fleen TITLE Production Analyst DATE 2/26/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 05 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY KL