	STATE OF NEW MEXICO	5- NMOCD 1 - McHugh	/1 - EPNG, Store	y 1 - File Form C-104	
ENE	RGY AND MINERALS DEPARTMENT	OIL CONSERVA	I KUNG BILV I SI CON	- Conoco	
	DISTRIBUTION	P. O. BOX	c/2088	- El Paso Expl.	
	SANTA FE	SANTA FE, NEW	MEXICO 87501	- Devon	
	1- biant				
	LAND OFFICE	REQUEST FOR ALCOMABLE			
Ì	TRANSPORTER GAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	PROBATION OFFICE	AUTHORIZATION TO TRANSPO	ORT OIL AND HATOKAL DAG		
•	Operator		•	•	
	Jerome P. McHugh				
	P O Box 208, Farming	ton, NM 87401			
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well &&	Change in Transporter of: Oil Dry Gas			
1	Recompletion Change in Ownership	Casinghead Gas Condens	一		
	If change of ownership give name and address of previous owner	,			
П.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		i i	
	Hardie	4F Basin Dakota	State, Fed	deral or Fee Fed \$F 078502A	
	Location	North	and 790 Feet Fr	rom The West	
	Unit Letter E : 1800 Feet From The North Line and 790 Feet From The West				
	Line of Section 24 Township 29 North Range 8 West , NMPM, San Juan County				
			•		
m.	DESIGNATION OF TRANSPORT	or Condensate XX	Address (Give address to which a	pproved copy of this form is to be sent)	
	Giant Refining, Inc.	$l \cdot p \cdot l \cdot l \cdot m \cdot p \cdot l \cdot l \cdot m \cdot p \cdot l \cdot l \cdot m \cdot p \cdot l \cdot m \cdot p \cdot p$			
	Name of Authorized Transporter of Cas				
	El Paso Natural Gas	Unit Sec. Twp. Rge.	P 0 Box 990, Farming	When	
	If well produces oil or liquids, give location of tanks.	E 24 29N 8W	No		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest	
	Designate Type of Completio		XX		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	4-30-81	5-26-81	7640'	7579' Tubing Depth	
	Elevations (DF, RAB, RT, GR, etc., 6420 GR	Name of Producing Formation Dakota	7351'	. 7475'	
	Perforations	Bakota		Depth Casing Shoe	
	7351-7579', 22 holes			7630'	
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	225' RKB.	135	
	12 [‡] " 8-3/4"	7"	3233' RKB	325. sx	
	6 ½ "	4½"	7630 '_RKB	375 sx	
			for an analysis of total values of land	d oil and must be equal to or exceed top allo	
able for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
		Tubing Pressure	Casing Pressure	Choke Street	
	Length of Test				
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
		•		com.	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	1723	3 hrs	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.) one point back press.	Tubing Pressure (shut-in) 2520 psi	2537 psi	3/4" pos	
270	CERTIFICATE OF COMPLIAN	<u> </u>	OIL CONSER	IVATION DIVISION	
VI	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED AUG 18,1981		
	Division have been complied with above is true and complete to the	best of my knowledge and belief.	BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3		
			TITLE	SUPERIOR	
			This form is to be filed in compliance with RULE 1104.		
	S. H. Duga		If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation of the well in accordance with RULE 111.		
	(Sign	Thomas A. Dugan			
	Agent // (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filled for each pool in multip		
	8-14-81				
	(Date)				