5 NMOCD 1 I
Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 1 DE l File

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II F.O. Drawer DD, Artenia, NM 88210

I.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATI	ION
TO TRANSPORT OIL AND NATURAL GAS	
	Well API No.

o portion							"""	11 1 1 1 1 0 .		•
NASSAU RESOURCES	, INC.						30	-045-249	38	
Address										
P. O. Box 809, Fa	<u>armingto</u>	on. N.M	87	499	7	er (Please expla				
New Well		Change in	Transport	ter of:	U Out	er (Prease expla	101 <i>)</i>			
Recompletion	Oil	• ~~~	Dry Gas	_						
Change in Operator	Caringhe		Condens	-	Effecti	ve 7/1/93	3			
Change of operator give name				 -						
and address of previous operator	erome P	McHug	h, P.	0. Rox	809, Fa	rmington	,_N.M.	87499		
II. DESCRIPTION OF WELL	AND LE	ASE								
Lease Name			Pool Na	me, Includi	ng Formation		Kind	d Lease	Le	se No.
Hardie		ΔE	Ba	asin D	akota		State,	Federal or Fee	SF078	502A
Location										7.1.71.L
Unit LetterE	:	1800	Feet Fro	m The	North Line	e and790	Fe	et From The	West	Line
24	_						_			
Section 24 Towns	hip 29	N N	Range	8W	, NI	MPM, San	Juan	<u></u>		County
III DESIGNATION OF THA	Nenanti	en oe o			nat (140					
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	NSPURI	or Conder				e address to wh	ich ann mad	earn of this for	is to be see	
Giant Refining, I		or conoci		XX	ł		• •			-,
Name of Authorized Transporter of Casi			or Dev C	200 []	P.O. Bo	x 256, F	armingto	n, N.M.	87499	
El Paso Natural G	-	٠ا	or DIA (las XX		e address to wh				u)
If well produces oil or liquids,	Unit	Sec.	Twp.	D	is gas actually	x 4990, 1	rarmingt When		8/499	
pive location of tanks.	I E	24	129N		, , ,	•	i when	ſ		
f this production is commingled with the	!=	J .=		8W	ine order numb					
IV. COMPLETION DATA	a nom any O	DICT ICEDE OF	poor, give	· containt of	ing ofter numb	JCI:				
COME DESIGNATION DIRECT		Oil Well		as Well	New Well	Workover	Deepen	Plug Back	Same Res'u	Diff Res'v
Designate Type of Completion	n - (X)	1	' ¦ °	-B 17CH	l trem trem	i workover	l Deeben	i Ling Dack i	Salife Kes v	Pill Kes v
Date Spudded	Date Con	npl. Ready to	o Prod.		Total Depth	l	<u> </u>	P.B.T.D.		I
		,								
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Fay			Tubing Depth				
								· -		
Perforations	• • • • • • • • • • • • • • • • • • • •							Depth Casing	Shoe	
		TUBING,	CASIN	IG AND	CEMENTING RECORD					
HOLE SIZE	C	ASING & TI	UBING S	IZE	DEPTH SET			SACKS CEMENT		
								<u> </u>		
V. TEST DATA AND REQUE	EST FOR	ALLOW	ABLE							
OIL WELL (Test must be after			of load o	il and must	·					
Date First New Oil Run To Tank	Date of T	Date of Test		Producing Method (Flow, pump, gas lift, et			(c.)		智能	
							1011			
Length of Test	Tubing Pressure		Casing Pressu	ıre		Ch ôle S ize	IUN281	993		
i albat bala ta					Was Bli			Gas- NCF.		
Actual Prod. During Test Oi		Oil - Bbls.			Water - Bbls.			On Cil	. CON	421
					<u> </u>				PriC?	2
GAS WELL									٥ تا کيکان حب	
Actual Prod. Test - MCF/D			Bbls. Condensate/MMCF			Gravity of Condensate				
						and and included and and				
lesting Method (pitot, back pr.)	, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
			·					<u> </u>		
VI. OPERATOR CERTIFIC	CATE O	F COM	PLIAN	CE		311 001	10ED\	ATION :		
I hereby certify that the rules and regi	ulations of th	e Oil Consei	rvation		11 6	DIL CON	1SEHV	A HON L	NVISIO	N
Division have been complied with and that the information given above				Date Approved JUN 2 8 1993						
is true and complete to the best of my	knowledge :	and belief.			Date	Approve	զ <u>၂</u>	UNZOR	<u> </u>	
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Fran Per	un		·		By_		3.1	> eh	~~/	
Signature Fran Perrin	Regula	tory I	iaien:	1	-				- 8	
Printed Name / Title			T111_		SUPERV	ISOR DIS	TRICT #	3		
U/24/93	505 3	26 779	•		Title					
Date		Tele	ephone No).						
					II					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.