1 - Conoco

Form Approved. Budget Bureau No. 42-R1424

orm 9–331		I - Conoco	Budge	t Bureau No. 42-R1424
Dec. 1973 U	NITED STATES		5. LEASE	
_	ENT OF THE IN	ITERIOR	SF 078049 A	
	LOGICAL SURVE		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)			7. UNIT AGREEMENT NAME	
			8. FARM OR LEASE NAME	
			Hardie	
1. oil gas well well	other		9. WELL NO.	
2. NAME OF OPERATOR			#2E 10. FIELD OR WILDCAT N	IAME
Jerome P. McH	lugh			IAMC
3. ADDRESS OF OPERATO	OR .	07403	Basin Dakota 11. SEC., T., R., M., OR E	RIK AND SURVEY OR
P 0 Box 203, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17				
4. LOCATION OF WELL (R	EPORT LOCATION	CLEARLY. See space 1.	Sec 28 T29N R8W	
below.) AT SURFACE: 1	100 FSL - 8	OO' FWL	12. COUNTY OR PARISH	
AT TOP PROD. INTER			San Juan	NM
AT TOTAL DEPTH:			14. API NO.	
6. CHECK APPROPRIATE	BOX TO INDICAT	E NATURE OF NOTICE		
REPORT, OR OTHER (ATA		15. ELEVATIONS (SHOW 6340)	DF, KDB, AND WD)
REQUEST FOR APPROVAL	TO: SUBSE	QUENT REPORT OF:		
EST WATER SHUT-OFF		区 4½" csg.	A A A A A A A A A A A A A A A A A A A	·
RACTURE TREAT			· ·	
SHOOT OR ACIDIZE			VNOTE: Report results of m	ultiple completion or zone
REPAIR WELL PULL OR ALTER CASING	<u> </u>	D FA	change on Form 9-	-330.)
MULTIPLE COMPLETE				
CHANGE ZONES			The second second	Walter Walter and the State of
ABANDON* (other)				
·		10.		l give pertinent dates,
17. DESCRIBE PROPOSED including estimated da measured and true ver	OR COMPLETED (ite of starting any) tical depths for all (OPERATIONS (Clearly si proposed work. If well is markers and zones pertir	tate all pertinent details, and directionally drilled, give sub ent to this work.)*	bsurface locations and
3-24-81 F	Dan 182 its	(17 it 4. 45" OD.	11.6#, K-55, 8 Rd.,	ST&C
,	ca 2 165 it	s 4½" OD. 10.5#	. K-55, 8 Ka, Siac C	.sg. <i>)</i>
-	r F 7507 91'	set at 7496'RK	B. Le mented by nowe	,U W/
	275 ey Hallib	urton lite w/ .3	of 1% L.W.L. 04# 61	Isomice
r	nor sy - 35%	silica flour - 3	/4%CPR-2 tollowed by	100
	cy clace "R"	w/ 6½# Gilsonite	per sx8 of 1% Ha	llaa ZZA
i	and .3 of 1%	HR12 (total slur	ry 545.5 cu.ft.) - s	spearneaded
	* 1/ 10 hbl	and who Mayi	mum cementing pressi	ire oud psi.
1	bumped_plug_w	// 1200 psi; floa	t held OK. P.O.B. a	it off csa
•	3-23-81. Nip	pled down B.U.P.	. Set 4½" slips; cu	ic oir esg.
i	and released	rig at 10:30 a.m	3-23-01.	
	to and Tune		Se	t @ Ft
Subsurface Safety Valve: M	land type			
18. I hereby certify that the	M. Incing is tought	and correct		
	Muan.	Agent	DATE3-25	-81
SIGNED THOMAS A.	Dugan	TITLE Agent	DATE 3-25	-81
SIGNED Thomas A.	Dugan	TITLE Agent	DATE 3-25	-81