

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/>	gas well <input checked="" type="checkbox"/>	other <input type="checkbox"/>
2. NAME OF OPERATOR Tenneco Oil Company		
3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1630' FSL & 820' FEL "I" AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		

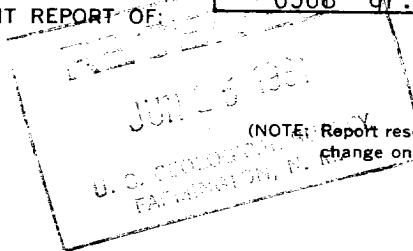
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

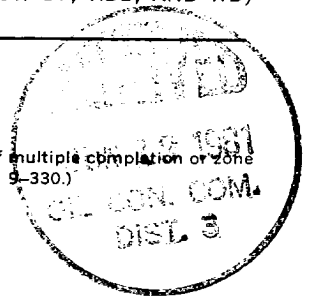
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE SF-078414	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Day	
9. WELL NO. 3E	
10. FIELD OR WILDCAT NAME Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T29N R8W	
12. COUNTY OR PARISH San Juan	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6568' gr.	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/6/81. Drilled to TD of 7762' 6/5/81. Blow hole. TOOH. RU Gearhart Owens and log. Laid down drill pipe and collars. Ran 17 jts (764') of 4½" 11.6# K-55 STC csg and 83 jts (3325') of 4½" 10.5# K-55 STC csg set @ 7761' w/top of liner @ 3662' and float collar @ 7718'. Cmt w/20 bbls preflush and 375sx 65/35 P0Z w/6% gel and .6% D-19. Tail in w/150 sx Class-B w/.6% D-19. Plug down. Reverse out 5 bbls cmt and 20 bbls preflush. Cmt circ'd to top of liner. Displace hole w/water. WOC. Laid down drill pipe. Release rig 6/6/81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Curtley W. Hatten TITLE Asst. Div. Adm. Mgr. DATE 6-10-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

JUN 17 1981
B. Dean Elliott