

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL 1240' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

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WASHINGTON, D.C.

5. LEASE
SF-078415

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Roelofs

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T29N R8W

12. COUNTY OR PARISH | 13. STATE
San Juan | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6730' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/28/81 - MIRURT. Spud well w/4 Corners rig #8. Drill 12-1/4" hole. Run 7 jts 9-5/8" 36# K-55 ST&C. Set @ 291'. Cmt w/250 sx B + 2% CACL2 + 1/4# sx flocele. Circ cmt to surface. WOC.

1/2/82 - Ran 100 jts 7" 23# K-55 ST&C. Land @ 4045'. Stage tool @ 2491'. RU Halco cmt w/230 sx Cl-B w/2% CACL2.

1/3/82- Circ between stages. Cmt 2nd stage w/200 sx Econolite. Ran temp survey. TOC 1200'. Set slips w/80,000 cut off. NU. Drill 2nd stage tool, test to 1500 PSI. CO, blow hole, dry w/N2, resume drlg.

1/6/82 - TD @ 7930'. RU Schlumberger to log.

1/7/82 - Log w/Schlum GR-IND/Density - CAL TD-4040. GIH LDDP & DC. RU and run 24 jts 4-1/2" 11.6# K-55 ST&C csg and 72 jts 4-1/2" 10.5# K-55 ST&C csg. Set @ 7930'. LC @ 7886'. TOL @ 3885. Blow hole. Cmt w/225 sx econolite + additives. Tail w/150 sx B w/same additives. Circ 2 bbls CW-100 to surf. LDDP. NDBOP. Rig released.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sandra Peron TITLE Production Analyst DATE 1/11/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD
JAN 20 1982
BY [Signature]
FARMINGTON DISTRICT