## UNITED STATES OF THE INTERIOR

(Other instructions on reverse side)

	approved		42-R1425
Duuget	Dureau	MO.	42-R142

	DEPARTMENT	Of THE III	LICION	••	5. LEASE DESIGNATION AND SERIAL NO.		
	GEOLO(	SICAL SURVE	Y		SF-078415		
APPLICATION	Y FOR PERMIT T	O DRILL, D	EEPEN, OR PLU	G BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK	ILL 🗵	DEEPEN	PLUG	BACK 🗌	7. UNIT AGREEMENT NAME		
	AS OTHER R	e-enter of whi		ULTIPLE	S. FARM OR LEASE NAME		
2. NAME OF OPERATOR			9		Roelofs Com		
Tenneco Qil (	Company			-0	9. WELL NO.		
3. ADDRESS OF OPERATOR			1	VEL	10. FIELD AND POOL, OR WILDCAT		
P.O. Box 3249	O, Englewood, CO	80155					
4. LOCATION OF WELL (R	Company  One Englewood, CO Report location clearly and  One FEL	in accordance with	APR 2	(1984	Basin Dakota		
635' FSL, 71	5' FEL		Vb Kr.	NAGENIE AR	AND SURVEY OR AREA		
At proposed prod. zon	5e		OF LAN	D WLISCE	Sec. 10, T29N, R8W		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OF POST	OFFICEURENINGTO		12. COUNTY OR PARISH 13. STATE		
P.O. BOX 3249, Englewood, CO 80155  4. Location of Well (Report location clearly and in accordance with any start requirements.*)  At surface 635' FSL, 715' FEL  At proposed prod. zone  14. Distance in Miles and direction from nearest town of post offices (REALL OF ARMINGTON RESCOURCE ARMINGTON RESCOURCE ARMINGTON RESCOURCE ARMINGTON FOR THE PROPOSED TO TO TO TO THE PROPOSED TO THE PROPOSED TO TO TO TO TO THE PROPOSED TO THE PROPOSED TO TO TO TO TO TO TO TO TO THE PROPOSED TO THE PROPOSED TO				San Juan   Nm			
15. DISTANCE FROM PROPUSED.  LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 635		35'	16. NO. OF ACRES IN LEAS	SE 17. NO. TO T	7. NO. OF ACRES ASSIGNED TO THIS WELL 320		
(Also to hearest drig. dire file, if any			19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS		
18. DISTANCE FROM PROTO NEAREST WELL, I OR APPLIED FOR, ON THE	ORILLING, COMPLETED,	163'	± 7520'	Ro	otary		
21. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)	DOULING DOED	ATIONS AUTHORIZED AF		22. APPROX. DATE WORK WILL START*		
6267'		SUBJECT TO CO	WPLIANCE WITH A TAC GRAND CEMENTING PA	(t	ASAP his action is subject to administrative		
23.	P	ROPOSED CASH	GREMENTS THE THE	EGGRAM .	ppeal pursuant to 30 CFR 290		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO			QUANTITY OF CEMENT		
	9-5/8"	36#	261'		n place		
<u>12-1/4"</u> 8-3/4"	7"	23#	3529'	Ī	n place		
6-1/4"	4-1/2"	10.5#	+7000'	Circu	Circulate to liner top		
6-1/4"	4-1/2"	11.6#	+7520'		irculate to liner top		
APC previous Unorthodox 1 Archaeologic	drilling proced ly approved on 4 ocation approved al clearance red isturbing activi	1/1/81. Weld on 3/30/81 Commended 3/	l(NSL-1327). /3/81(81-SJC-069	·).	iginal disturbed area.		

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive and proposed new productive zone. If proposel is to drill of deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program.

preventer program, a day.		
SIGNED SIGNED	Regulatory Analyst II	APPROVED
(This space for Federal or State office use)		AS AMENDED"
PERMIT NO.	APPROVAL DATE	MAY 1.771984
CONDITIONS OF APPROVAL, IF ANY:	TITLE	for talkel
$\mathcal{N} = \chi_{r^{\prime}} \mathcal{N}$	NMOCC	AREA MANAGER FARMINGTON RESOURCE AREA

STATE OF NEW MEXICO P. O. COX 2088

HERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

		All distances must					Well No.
Operator	COLDANS.		ROELOFS	COM			5
TENNECO OIL	Section Section	Township	Ronge		ounty		
Unit Letter P	10	29N	8w			Juan	
Actual Footage Loca							- 4
635	_	uth line	and 715	feet fro	om the	East	line
Ground Level Elev:	Producing For	mation	P∞1	<b>)</b>			Dedicated Acreage:
6267	DAKOTA	, <u> </u>	BASIN	DAKOTI	4		E/320 Acres
1. Outline the	acreage dedica	ted to the subject	t well by colored	pencil or h	hachure	marks on	the plat below.
2. If more th	an one lease is						thereof (both as to working
interest an	d royalty).						
3. If more that dated by c	n one lease of communitization,	ifferent ownership unitization, force-	is dedicated to toooling.etc?	the well, ha	ive the i	interests	of all owners been consoli-
🔀 Yes	☐ No If a	nswer is "yes;" ty	pe of consolidation	on COMMU	PITIN	ATION	IN PROGRESS
	s "no;" list the	owners and tract	descriptions whic	h have actu	ally be	en consol	idated. (Use reverse side of
No allowat forced-pool	le will be assign	ed to the well unt ) or until a non-sta	il all interests hav ndard unit, elimin	ve been con ating such	nsolidat interest	ed (by cas, has be	ommunitization, unitization, en approved by the Commis-
sion.						1	
							CERTIFICATION
	RE APR 23	(E)	1				
	- 1 - 1 · 1		1		1	4	by certify that the information con-
	E'	LEWY ARO.	1		=		herein is true and complete to the
<u> </u>		190 AREA	1			besi	f my knowledge and belief.
4,	KIN UPRO		1		Ī	11. 0	1. mishler
7,	I K. L.P.	RESU	1		=	Name ]	R. A. Mishler
	PAPOLO				1		Production Analyst
	RE APR 2	SF (	078489 C 100%		Ī	Position	
	i e		 		=		eco Oil Company
	i	<b>1</b> 7 0	C 100%	•		Company	
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	Sec		1				
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<u> </u>			18 415		/ I		
		570	70 713			I here	by certify that the well location
		- 10 	1	12-			on this plat was plotted from field
	l	Too	Z N	3			of actual surveys made by me or
	1 32 F.C.	CON	生川川州	\'			my supervision, and that the some
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) D	121.12			<b>⊕</b> '-		Register and I	and Supreyor
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	Sca	le: 1 1000			4	395	KERR, JR.