

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

COPY  
RECEIVED  
BLM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF 078416A
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	7. IF UNIT OR CA, AGREEMENT DESIGNATION Hardie
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1520' FSL & 2120' FWL, UNIT LETTER "K", Sec. 26, T29N-R8W	8. WELL NAME AND NO. Hardie 1E
	9. API WELL NO. 30-045-24983
	10. FIELD AND POOL, OR EXPLORATORY AREA Basin Dakota
	11. COUNTY OR PARISH, STATE San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: Checking Csg Leak	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/8/99 MIRU, spot all equipment. Spot pump & pit.

10/11/99 Check well. Csg - 165 psi and Tbg - 165 psi. Blow well down. NDWH & NUBOP. Pickup 5 jts and tag for fill. Tally and POOH with all 2 3/8" Tbg. Total 2 3/8" Tbg. 236 jts. Tagged fill @ 7468' with KB added in. Bottom perf @ 7475'. PBTD @ 7508'. RIH with Hallib RBP and Hallib Packer. Set RBP @ 6857' and Packer @ 6800'. Tested RBP and Tbg to 2000 psi. - OK. Unset Hallib Packer and loaded casing with 1% KCL water. Tested casing to 1000 psi. - OK. (Note: could not set RBP and packer any deeper because of scale on casing walls. Bottom 15 jts of tubing had heavy scale and SN with bumper spring was scaled completely off.) Talked to Craig Moody, we decided to acidize with a packer to clean up tbg and csg. Latched onto RBP and released. POOH with Hallib RBP & Packer.

10/12/99 RIH with Hallib 4 1/2" Packer. Set packer @ 6685'. Rig up BJ to acidize. Loaded hole and took injection rate. Pumped 1500 gals of 15% HCL Acid @ different rates, and stopped 3 times to allow acid to work. Just trying to clean tubing and casing. Displaced all acid into perfs. Release packer and POOH with 2 3/8" tubing and Hallib Packer.

10/13/99 RIH. PU Hali 2-3/8" Bailer & w/ saw tooth on BTM. RIH w/ 241 jts tbg to tag @ 7468' KB. Work bailer & try to make hole. Could not make hole, got stuck. Worked pipe free. POOH w/ tbg & bailer. PU muleshoe collar & 1.78 ID SN & RIH w/ 236 jts 2-3/8" tbg.

10/14/99 and 2-3/8", EUE, 4.7#, 8rd, J-55 tbg @ 7243' KB w/ 233 jts (MScollar & SN on btm). ND BOP. RU to swab. 1st run found FL @ 2500'. Made 17 runs to return 80 bbls wtr. Last run FL @ 5000'.

10/15/99 Check press Csg=300#. Tbg=40#. Start swabbing. 1st run hit FL @ 4000'. Well flowed a little wtr w/ ea run. Made 17 runs to return 80 bbls wtr. Csg press went to 610#. Well kicked off & flowed for about 30 min. & logged off again. SD for the weekend.

10/18/99 Check press. 1100#. RD MO.

14. I hereby certify that the foregoing is true and correct

SIGNED Verla Johnson TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 10-20-99  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any:

NOV 18 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,