

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249 Englewood, Co. 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1050' FSL 1050' FEL "P"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 078415

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Roelofs

9. WELL NO.
3E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 9 T29N R8W

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

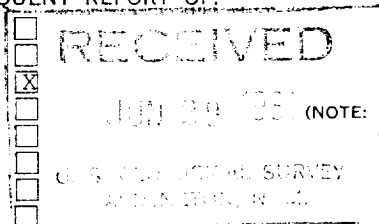
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6436' gr.

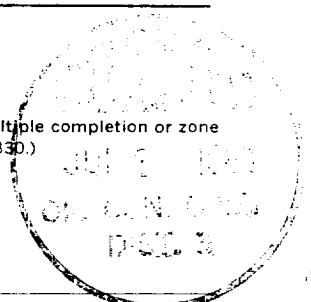
REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/13/81 MIRUSU. Install BOP. Started in hole w/tbg and bit. Tbg stopped 27' into csg. Can't work bit. Pulled tbg out. Pressure test csg to 3500 PSI.

6/16/81 Ran 3 7/8" tapered mill, 3 7/8" swedge, 3 15/16" tapered mill. All went past bad spot in 4 1/2" csg. Pumped 50 sx Class B w/2% CACL₂ down bradenhead. Cmt @ surface. RIH w/tbg and bit. Tag cmt @ 7580'. Drill out to 7650'.

6/17/81 Pressure test to 3500 PSI. Test good. Circ hole clean w/1% KCL water. Spot 500 gals 7 1/2% DI-HCL @ 7620: POOH w/tbg and bit. Ran GR and CCL. Perf Dakota w/3 1/8" csg gun @ 2JSPF as follows: 7423-42', 7570-74', 7616-28'. Total 43 holes. Break down perfs @ 980 PSI. Establish rate w/1% KCL water: 31 BPM @ 3000 PSI. Acidize w/1000 gals 15% weighted HCL and 64 balls. Had complete ball off. Ran wireline junk basket to PTBD.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C. A. Stettin TITLE Asst. Div. Adm. Mgr. DATE 6/23/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

JUL 2 1981