Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF-078415
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON W	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🖂	Roelofs
well well X other	9. WELL NO.
2. NAME OF OPERATOR	3E ·
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
Box 3249 Englewood, Co. 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See	e space 17 AREA
below.)	Sec. 9 T29N R8W
AT SURFACE: 1050' FSL 1050'FEL "P" AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	San Juan New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF REPORT. OR OTHER DATA	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPOR	RT OF: 6436' gr.
Land Control of the C	Fig. 1990. At the second green
FRACTURE TREAT	MENTED MARKET NOT THE
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MILITIPLE COMPLETE	inange on Form 5=330.7
CHANCE ZONES	SUDGERAL SURVEY
ABANDON*	INCH IN, N. M.
ABANDON	The state of the s

6/17/81 Frac'd Dakota w/90,000 gals 30# XL gel and 1% KCL water and 160,000# 20/40 sand. ISIP: 1200 PSI, 15 min SIP: 900 PSI. AIR: 56 BPM. AIP: 3000 PSI.

6/18/81 RIH w/tbg and seating nipple. Tag sand @ 7665'. Clean out to PBTD w/N and foam. Landed 2.3/8" tbg @:7437'. Removed BOP and wellhead. Kick well around w/N . Flowing well to clean up. RDMOSU

Subsurface Safety Valve: Manu. and Type	Set @	F t .
18. I hereby certify that the foregoing is true and correct SIGNED ASST. Di	v.Adm.Mgr. pate6/23/81	
(This space for Federal	or State office use)	_
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE LITT	
	JUL 2 1981	

*See Instructions on Reverse Side