## SUBMIT IN DUPLICATE\* UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SIZE   TOP (MD)   BOTTOM (MD)   SACKS CEMENT*   SCREEN (MD)   SIZE   DEPTH SET (MD)   PACKER SET (MD)									78415	
TYPE OF OWNERSTON.  PROPOSED TO STATE AND THE STATE OF TH	WELL CC	MPLETION (	OR RECO	MPLETION	<b>REPORT</b>	AND	LOG*	6. IF INDI	AN, ALLOTTEE OR TRI	BE NAM
At total depth  At top prod. interval reported below  At total depth  At total depth  At total reported below  At total report.  At total		LL: 011,				7			The state of the s	
NOTE   NOTE   DEEP   DEAD   DEEP   DEAD   DEEP   DEAD   DEEP   DE	b. TYPE OF COM		WELL	DRY	Other	7 4		The North A	REEMENT NAME	
2. Made of Oreration  Rennecco Oil Company  3. Address of Offsators  3. Address of Offsators  3. Address of Offsators  4. LOUTING of WHILE (Report location clearly and in accordance with any State requirement)  4. LOUTING of WHILE (Report location clearly and in accordance with any State requirement)  4. LOUTING of PSI. 1050' FEI. "P"  4. LOUTING of WHILE (Report location clearly and in accordance with any State requirement)  4. LOUTING of WHILE (Report location clearly and in accordance with any State requirement)  4. LOUTING of State Before and the state of the state o	NEW [3	WORK DEEP-		DIFF.		f				
Tenneco Oil Company  8. Accessor or orration  9. Allocates or organizor  P. O. Box 3249, Englewood, CO 80155  4. Location or watel (Report location clearly and in accordance with any State requirement)  At tortal depth  10. PEND 1050 FEL 1050 FEL 1050 FEL 107  At top prod. interval reported below  At total depth  14. FEARLY RO.  15. PARTS STUDEND 16. DATE TO. BEACHED 17. DATE COMPL. (Ready to prod.) 145. ELECATION (or. BEA. 24. OR. BLOCK ARE SIGN)  16. PARTS STUDEND 16. DATE TO. BEACHED 17. DATE COMPL. (Ready to prod.) 145. ELECATION (or. BEA. 24. OR. BLOCK ARE SIGN)  16. PARTS STUDEND 16. DATE TO. BEACHED 17. DATE COMPL. (Ready to prod.) 145. ELECATION (or. BEA. 24. OR. BLOCK ARE SIGNED 16. DATE TO. BEACHED 17. DATE COMPL. (Ready to prod.) 145. ELECATION (or. BEA. 24. OR. BLOCK ARE SIGNED 16. DATE TO. BEACHED 17. DA			L BACK	L RESVR. L	Other	<del>                                     </del>	<del>]                                    </del>	On S. TARM O	R LEASE NAME	
8. ADDRESS OF OFREATOR P. O. BOX 3249, Englewood, CO 80155 4. IDEATOR OF WELL (Report location olderly and in accordance with any State requires with 1050; FSI. 1050; FSI. 1050; FEI. "D" At surface 1050; FSI. 1050; FEI. "D" At top pred. interval reported below At top pred. interval reported below At total depth  At total depth  14. PREMIT No. BATE RECORD 15. DATE ELECTRIC PLANS OF THE CONTE. (Ready to pred.) 18. "Lixations for Aeb. 21, ex., ex., ex., ex., ex., ex., ex., ex.						1	್ ಕ್ರಾಪ್ ಫ್ರ್			
P. O. Box 3249, Englewood, CO 80155  4. LOCATION OF WILL (Report location descript and in accordance with only State requirement)  At top prod. Interval reported below  At total depth  1. PERMIT No.  DATE RECORD  1. PRODUCTION  1.				· · · · · · · · · · · · · · · · · · ·		1	A STATE OF THE STA	9. VELL N	0.	
At top prod. internal reported below  At total depth    Sec. 9, T29N RBW   Sec. 9, T29N R			_			1	11. 11. 11. 11. 11. 11. 11. 11. 11. 11.	<b>∌</b> E		
At top prod. interval reported below  At top prod. interval reported below  At top prod. interval reported below  At total depth  14. PERMIT NO. DATE SESSEE  15. COLONT OR SEC. 9, T29N REW  16. COLONT OR SEC. 9, T29N REW  17. SEC. 9, T29N REW  18. SEC. 9, T29N REW  19. SEC. 9, T29N REW  29. SECRET (MD AND TYD):  20. SECRET (MD AND TYD):  21. SECRET (MD AND TYD):  22. SECRET (MD SECRET (MD RECORD)  23. SECRET (MD SECRET (MD RECORD)  24. SEC. 9, T29N REW  25. WAS DESCRIPTION RECORD  26. WELL SECRET (MD AND TYD):  27. SECRET (MD RECORD)  28. SECRET (MD AND TYD):  28. WELL SECRET (MD AND TYD):  28. WELL SECRET (MD AND TYD):  29.	P. O. Box	3249, Engle	wood, CO	80155			Le servere a	10. FIELD	AND POOL, OR WILDCA	T
At top prod. Interval reported below  At top prod. Interval reported below  At total depth  At	4.4				iny State requ	irements.		Basin	Dakota	
At total depth    34. FERNIT NO.   DATE INSULED   Sec. 9 T29N RSW   10. STATE		1050, EST 1	050' FEL	"P"	and a market specific			11. SEC., T	., R., M., OR BLOCK AND	SURVE
14. PERNIT NO.   BATE INSURED   12. OCCUPY OR 13. STATE   13. STATE   14. STATE   15. ST	At top prod. in	terval reported below	w.	'سم		ja Sarawa Tanana	, - 1	Λ ~		
14. PERNIT NO.   BATE INSURED   12. OCCUPY OR 13. STATE   13. STATE   14. STATE   15. ST	At total denth			i de la companya de l		, ·	1. "			
5. DATE SPUDDED 16. BATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. SERVATIONS (OF .EER. RT. GB, ETC.)* 19. MEN. CASHNOBIAD 6./29/81 6./29/81 6./29/81 6.6/29/8	are total depar			1 14 pppyrm d						
10. DATE TO. BEACHED   17. DATE COMP. (Ready to prof.)   38.*ELENATIONS (OR PARS, C. G., ETC.)*   10. ELEV. CASINGHEAD   5/24/8]   5/24/8]   6/29/8]   6/26   T.   10. ELEV. CASINGHEAD   6/26   T.   10. ELEV. CASINGHEAD   6/26   T.   10. ELEV. CASINGHEAD   10. WOTAL DEPTH. MD A TWO   ZI. FLUG. RACK I.B., MD A TWO   T.   T.   T.   T.   T.   T.   T.   T				14. PERMIT N	o. •	DATE IS	SORD //			E
13.   14.   14.   14.   15.   15.   14.   14.   16.	5 DATE SPUDDED	1 16 DATE TO BEA	CHED   17 D.	D gover (Bardy	1	4	165.11 June 1950			
D. SOFTAL BOTTER NO A TWO 21. PIUG. MED A TWO 121. PIUG. MO AT TWO 121. PIUG. MARY TO CAPE. 125. PROPERTY TO SET T				· -	to proa.)	8. ELEVA	TIONS (DF, RE	B, RT, GR, ETC.)*	19. ELEV. CASING	HEAD
Top (md)   South   S					1	· ·				
4. PRODUCTION INTERVAL(8). OF TRIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD).  25. WAS DIRECTIONAL SURVEY MADE  7.423-7628' DAKOTA  3. TIPE ELECTRIC AND OTHER LOGS RUN  PDC, IND/GR CDL  CASING RECORD (Report all strings set in well)  CASING RECORD (CASING RECORD (Report all strings set in well)  SOOK CLASS B  4-1/2" 11.6# 7684' 8-3/4" 5505X CLASS B  4-1/2" 11.6# 7684' 8-1/4" 1505X CLASS B  500 X CLASS B  4-1/2" 11.6# 7684' 6-1/4" 1505X CLASS B  500 X CLASS B  500					LTIPLE COMPL MANY	,			OLS CABLE TO	00L8
TAY 23-7628' DAKOTA  I. TIPE SLECTRIC AND OTHER LOOS RIN  PDC, IND/GR CDL  CASING RECORD (Report all strings set in well)  CASING BIZE  WEIGHT, LB/FT.  CASING RECORD (Report all strings set in well)  SANCE (SASING BIZE)  PS-5/8"  36#  256'  12-1/4"  250\$X Class B  4-1/2"  11.6#  7684'  6-1/4"  150\$X Class B  LINBR RECORD  SIZE  TOP (MD)  SOTTOM (MD)  SACKS CENENT*  SCREEN (MD)  SIZE  TOP (MD)  SOTTOM (MD)  SACKS CENENT*  SCREEN (MD)  SIZE  TOP (MD)  SOTTOM (MD)  SACKS CENENT*  SCREEN (MD)  SIZE  ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD)  ANOUNT AND KIND OF MATERIAL USED  7423-42'  SEPTH INTERVAL (MD)  ANOUNT AND KIND OF MATERIAL USED  7423-7628'  SO gals 7-1/2% DI-HCL; 1,00  Gals 30# XL gel, 160,000# 20  SADD  TO TOTAL 43 holes @ 2 JSPF  PRODUCTION  TRY FIRST PRODUCTION  FRODUCTION  FRODUCTION  FRATTURE OF TEST  HOURS TESTED  CROES SIZE  PROD'N, FOR DIL-BBL.  GAS-MCF.  WATER-BBL.  OIL GRAVITY-API (CORR.)  3334  TEST WINNESSED BY  TEST WINNESSED BY  TITLE ASST. DIV. Adm. MGY.  DATE 7/1/81  DATE 7/1/81  DATE 7/1/81  SIGNED  LINDR RECORD  AMOUNT PULLED  NO CHANNEY RECORD  AMOUNT PULLED  AMOUNT AND KIND OF MATERIAL USED  AMOUN					(147			0' - TE		
7.423-7628' Dakota  D. TIPP ELECTBIC AND OTHER LOGS RIN PDC, IND/GR CDL  CASING RECORD (Report all strings set in seet)  SCASING RECORD (REMENTING RECORD AMOUNT FULLED AND AND AND AND AND AND AND AND AND AN	. I RODOCING INTE	BIAL(S), OF THIS CO	MPLETION-TO	, BOTTOM, NAME (	(MD AND TVD)	-				
CASING RECORD (Report all strings set in well)  PS-5/8" 36# 256' 12-1/4" 250sx Class B  AMOUNT PULLED  AMOUNT PULL										
CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set in well)  9-5/8" 36# 256' 12-1/4" 250sx Class B  7" 23# 3684' 8-3/4" 580sx Class B  4-1/2" 11.6# 7684' 6-1/4" 150sx Class B  LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  PREFORATION RECORD SO. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  PREFORATION RECORD (Interval, size and number)  PREFORATION RECORD (Interval, size and number)  PREFORATION RECORD (Interval, size and number)  TO 1423-42' DEPTH INTERVAL (MD) ANOCKA NO KIND OF MATERIAL URBED AND AND SACKS (MD)  TO 25 M 23 M XL gel, 160,000# 20 gals 30# XL ge	7423-7	7628' Dakota							No.	
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB/FT. DEFTH SET (M) BOLE SIZE CEMENTING RECORD  3.6# 256' 12-1/4" 250sx Class B  7" 23# 36684' 8-3/4" 580sx Class B  4-1/2" 11.6# 7684' 6-1/4" 150sx Class B  LINER RECORD  SIZE TOP (MD) BOTTON (MD) SACKS CEMENT* SCREEN (MD) SIZE DEFTH SET (MD) FACKER SET (MD)  PREVORATION RECORD (Interval, size and number)  PREVORATION RECORD (Interval, size and number)  12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  7423-42' 550-74' 500 gals 7-1/2% DI-HCL; 1,00 gals 15% HCL, 64 balls, 90,0 gals 30# XL qel, 160,000# 20 gals 30# XL qel, 160,000# 20# 30# XL qel, 160,000# 30#	o. Tipe ELECTRIC A	AND OTHER LOGS RU	V						27. WAS WELL COR	RED
AMOUNT PULLED  9-5/8" 36# 256' 12-1/4" 250sx Class B  7" 23# 3684' 8-3/4" 580sx Class B  4-1/2" 11.6# 7684' 6-1/4" 1505x Class B  LINER RECORD  8IZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) FACKER SET (MD)  PERFORATION RECORD (Interval, size and number)  PRESCORD SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) FACKER SET (MD)  PERFORATION RECORD (Interval, size and number)  PERFORATION RECORD (Interval, size and number)  PRESCORD SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) FACKER SET (MD)  PERFORATION RECORD (Interval, size and number)  PRESCORD SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) FACKER SET (MD)  PRESCORD SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) FACKER SET (MD)  PRESCORD SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) FACKER SET (MD)  PRESCORD SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) AMOUNT AND RIND OF MATERIAL USED OF SET (MD) AMOUNT AND RIND OF MATERIAL USED SACKS CEMENT* SCREEN (MD) AMOUNT AND RIND OF MATERIAL USED SACKS CEMENT* SACKS CEMENT* SCREEN (MD) AMOUNT AND RIND OF MATERIAL USED SACKS CEMENT* SCREEN (MD) AMOUNT AND RIND OF MATERIAL USED SACKS CEMENT* SCREEN (MD) AMOUNT AND RIND OF MATERIAL USED SACKS CEMENT* SCREEN (MD) AMOUNT AND RIND OF MATERIAL USED SACKS CEMENT* SCREEN (MD) AMOUNT AND RIND OF MATERIAL USED SACKS CEMENT* SCREEN (MD) AMOUNT AND RIND OF MATERIAL USED SACKS CEMENT* SCREEN (MD) AMOUNT AND RIND OF MATERIAL USED SACKS CEMENT* SCREEN (MD) AMOUNT AND RIND OF MATERIAL USED SACKS CEMENT* SCREEN (MD) AMOUNT AND RIND OF MATERIAL USED SACKS CEMENT* SCREEN (MD) AMOUNT AND RIND OF MATERIAL USED SACKS CEMENT* SCREEN (MD) AMOUNT AND RIND OF MATERIAL USED SACKS CEMENT* SCREEN (MD) AMOUNT AND RIND OF MATERIAL USED SACKS CEMENT* SCREEN (MD) AMOUNT AND RIND OF MATERIAL USED SACKS CEMENT* SCREEN (MD) AMOUNT AND RIND OF MATERIAL USED SACKS CEMENT* SCREEN (MD) AMOUNT AND		IND/GR CDL							No	
9-5/8" 36# 256' 12-1/4" 250sx Class B  7" 23# 3684' 8-3/4" 580sx Class B  4-1/2" 11.6# 7684' 6-1/4" FORX Class B  LINER RECORD 50 TUBING RECORD  8IZE TOP (MD) SOTTOM (MD) SACKS CEMENT* SCREEN (MD) 8IZE DEPTH SET (MD) PACKER SET (MD)  PREFORATION RECORD (Interval, size and number) 32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) Gals 7-1/2% DI-HCL; 1,00 gals 15% HCL, 64 balls, 90,0 gals 7-1/2% DI-HCL; 1,00 gals 30# XL qel, 160,000# 20 sand  12 FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) well status (Producing or shutin) Shut—in for TREST HOURS TESTED CROES SIZE PROO'N. TOR TEST HOURS TESTED CASING PRESSURE CALCULARD CASCULE RATE CASCULE RATE CASCULE RATE CASCULE RATE CASCULE RATE CASCULE, CASCULE RATE CASCULE RATE CASCULE, CASCULE RATE CASCULE RAT						18 set in 1	oell)			
7" 23# 3684' 8-3/4" 580sx Class B  4-1/2" 11.6# 7684' 6-1/4" 580sx Class B  LINER RECORD  LINER RECORD  BIZE TOP (ND) BOTTOM (ND) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SKT (MD) PACKER SET (MD)  PERFORATION RECORD (Interval, size and number)	CASING SIZE	WEIGHT, LB./FT.	DEPTH SE	T (MD) H	OLE SIZE	-	CEMENTI	NG RECORD	AMOUNT PU	ULLED
Solution			2	56'	12-1/4"	250s	x Class	В		
LINER RECORD  LINER RECORD  SIZE  TOP (MD)  BOTTOM (MD)	<del></del>	36	3684 '		8-3/4"   580sx Class B					
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  PERFORATION RECORD (Interval, size and number)  PERFORATION RECORD (Interval, size and number)  7423-42' 7570-74' 7616-28'  Total 43 holes @ 2 JSPF  PRODUCTION  TE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   WELL STATUS (Producing or shuf-in)   Shut-in   TE OF THEY   HOURS TESTED   CHOKE SIZE   PRODUCT, FREST PERIOD   PRODUCTION   Shut-in   THE OF THEY   HOURS TESTED   CHOKE SIZE   PRODUCT, FREST PERIOD   SAS—MCF. WATER—BBL. GAS-OIL RATIO   6/29/81 3 3/4"   Shut-in   6/29/81 3 3/4"   Shut-in   TEST PERIOD   SAS—MCF. WATER—BBL. GAS-OIL RATIO   6/29/81 3 3/4"   Shut-in   6/29/81 3 3/	4-1/2"	11.6#	76	84'				В		
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  2-3/8" 7437  PREFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  7423-42' 7570-74' 7616-28'  Total 43 holes @ 2 JSPF  PRODUCTION  TE FIRST PRODUCTION		<u> </u>				5-5	20			
PERFORATION RECORD (Interval, size and number)  PERFORATION RECORD (Interval, size and number)  32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  7423-7628'  500 gals 7-1/2% DI-HCL; 1,00  gals 15% HCL, 64 balls, 90,0  qals 30# XL qel, 160,000# 20  sand  PRODUCTION  TRE FIRST PRODUCTION  FRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  6/18/981  3 3/4"  TEST PRODUCTION  FRODUCTION  FROD	9. ————————————————————————————————————	LI	NER RECORD			3	0.	TUBING REC	ORD	
PERFORATION RECORD (Interval, size and number)  7423-42' 7570-74' 7616-28'  Total 43 holes @ 2 JSPF  PRODUCTION  P	BIZE	TOP (MD) Be	OTTOM (MD)	SACKS CEMENT*	SCREEN (M)	(D)	SIZE	DEPTH SET (1	MD) PACKER SET	ET (MD)
7423-42' 7570-74' 7616-28'  Total 43 holes @ 2 JSPF  PRODUCTION  TREFIRST PRODUCTION  TREOF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR 6/18/81  3 3/4"  W. TUBING PRESS. CASING PRESSURE CALCULATED 24-BOUR BATE 24-BOUR BATE DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold LIST OF ATTACHMENTS  Electric Togs forwarded by Gearhart Owens and Schlumberger  I hereby certify that the foregoing and attached information is complete and correct as determined from ACCEPTED FOR RECORD  SIGNED  MACH. SHOT, FRACTION, AMOUNT AND KIND OF MATERIAL USED  TO Qals 15% HCL, 64 balls, 90,0  qals 30# XL qel, 160,000# 20  Sand  PRODUCTION  WELL STATUS (Producing or ehut-in)  Shut-in  Shut-in  GAS—MCF. WATER—BBL. GAS—OIL RATIO  OIL GRAVITY-API (CORR.)  3334  TEST WITNESSED BY  TITLE ASST. DIV. Adm. Mgr.  DATE 7/1/81				 			2-3/8"	7437		
7423-42' 7570-74' 7616-28'  Total 43 holes @ 2 JSPF  PRODUCTION  P										
7570-74' 7616-28'  Total 43 holes @ 2 JSPF  PRODUCTION  TRE FIRST PRODUCTION  FRODUCTION		CORD (Interval, size )	and number)		32.	ACID,	SHOT, FRA	CTURE, CEMEN	T SQUEEZE, ETC.	
Total 43 holes @ 2 JSPF  PRODUCTION  TE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  6/18/81  THE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PENIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  6/29/81 3 3/4"  W. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  238 910  DIBROSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold  LIST OF ATTACRMENTS  Electric logs forwarded by Gearhart Owens and Schlumberger  I hereby certify that the foregoing and attached information is complete and correct as determined from ACCEPTED FOR RECORD  SIGNED  TITLE ASST. Div. Adm. Mgr. DATE 7/1/81				DEPTH INTERVAL (MD) AMOU			AMOUNT AND KI	UNT AND KIND OF MATERIAL USED		
Total 43 holes @ 2 JSPF  PRODUCTION  TREFIEST PRODUCTION  PRODUCTI			7423-7628' 500 c			gals 7-1	jals 7-1/2% DI-HCL; 1,000			
Total 43 holes @ 2 JSPF  PRODUCTION  THE FIRST PRODUCTION  THE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  A pumping—size and type of pump)  Bull STATUS (Producing or shuf-in)  Shut-in  Shut-in  FROM TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD  ON. TUBING PRESS. CASING PRESSURE CALCULATED CALCULATED CALCULATED CALCULATED SHUTH STATE CORE.  238 910  DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold  LIST OF ATTACHMENTS  Electric Togs forwarded by Gearhart Owens and Schlumberger  I hereby certify/that the foregoing and attached information is complete and correct as determined from ACCEPTED FOR RECORD  SIGNED  TITLE ASST. Div. Adm. Mgr.  DATE 7/1/81	7616-28'						15% HCL, 64 balls, 90.00			
PRODUCTION  THE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  6/18/81  THE OF THEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD Shut—in  6/29/81 3 3/4"  DW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR BATE 24-HOUR BATE 3334  DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TO be sold  LIST OF ATTACHMENTS  Electric logs forwarded by Gearhart Owens and Schlumberger  I hereby certify that the foregoing and attached information is complete and correct as determined from ACCEPTIFF OF RECORD  SIGNED  TITLE ASST. DIV. Adm. Mgr.  DATE 7/1/81	Total 43 h									
PRODUCTION  TE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   WELL STATUS (Producing or shut-in)   Shut-in      Shut-in   Shut-in			-				,			<u></u>
6/18/81  TE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO  6/29/81 3 3/4" GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  238 910 3334  DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold LIST OF ATTACHMENTS  Electric logs forwarded by Gearhart Owens and Schlumberger  I hereby certify that the foregoing and attached information is complete and correct as determined from ACCEPTED FOR RECORD  SIGNED TITLE ASST. Div. Adm. Mgr.  DATE 7/1/81	.*								<del></del>	
Shut-in  THE OF TEST HOURS TESTED CHOKE SIZE PROD'N, FOR TEST PERIOD  6/29/81 3 3/4"  DW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR BATE 24-HOUR BATE 24-HOUR BATE 3334  DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold  LIST OF ATTACHMENTS  Electric logs forwarded by Gearhart Owens and Schlumberger  I hereby certify that the foregoing and attached information is complete and correct as determined from ACCEPTED FOR RECORD  SIGNED  TITLE ASST. Div. Adm. Mgr.  DATE 7/1/81	LE FIEST PRODUCTI	PRODUCT	ON METHOD (F	lowing, gas lift, p	umping—size	and type	of pump)	WELL	STATUS (Producing	or
OHORS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL BATIO  6/29/81 3 3/4"  OW. FORING PRESS. CASING PRESSURE CALCULATED 24-HOUR BATE 24-HOUR BATE 3334  DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold  LIST OF ATTACHMENTS  Electric logs forwarded by Gearhart Owens and Schlumberger  I hereby certify/that the foregoing and attached information is complete and correct as determined from ACCEPTED FOR RECORD  SIGNED  TITLE ASST. Div. Adm. Mgr.  DATE 7/1/81								871		n
OW. TORING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  238 910 3334  DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold LIST OF ATTACHMENTS  Electric logs forwarded by Gearhart Owens and Schlumberger I hereby certify that the foregoing and attached information is complete and correct as determined from ACCEPTED FOR RECORD  SIGNED  TITLE ASST. Div. Adm. Mgr.  DATE 7/1/81	TE OF TEST	HOURS TESTED	CHOKE SIZE		OIL-BBL.	G	AS-MCF.	WATER-BB		
238 910 3334  DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold  LIST OF ATTACHMENTS  Electric logs forwarded by Gearhart Owens and Schlumberger  I hereby certify that the foregoing and attached information is complete and correct as determined from ACCEPTED RECORD  SIGNED  TITLE Asst. Div. Adm. Mgr.  DATE 7/1/81						1				
238 910 3334  DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold  LIST OF ATTACHMENTS  Electric logs forwarded by Gearhart Owens and Schlumberger  I hereby certify that the foregoing and attached information is complete and correct as determined from ACCEPTED RECORD  SIGNED  TITLE Asst. Div. Adm. Mgr.  DATE 7/1/81		CASING PRESSURE		OIL-BBL.	GAS-	MCF.	WATE	R—BBL.	OIL GRAVITY-API (CC	ORR.)
To be sold  LIST OF ATTACHMENTS  Electric logs forwarded by Gearhart Owens and Schlumberger  I hereby certify that the foregoing and attached information is complete and correct as determined from ACCEPTED RECORD  SIGNED  TITLE Asst. Div. Adm. Mgr.  DATE 7/1/81			<del>&gt;</del>			3334				
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DATE 9 1981	, /	when It	7/1/2	_				MOOLI ILD		
*(See Instructions and Season (or Additional Date Dec. 1981)	SIGNED (	4414	- 10 /1 1M	TITLE	Asst. Di	v. Adı	m. Mgr.	DATI	$\frac{7/1/81}{100000000000000000000000000000000000$	
/oee manuficula did abdes tot Additional Hata on Kavara Zidal		*(See In	structions an	d Spaces for A	dditional F	Data on	Reverse S		9 1981	

FARMINGTON DISTRICT