

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other
2. NAME OF OPERATOR						UNIT AGREEMENT NAME	
Tenneco Oil Company						Relofs	
3. ADDRESS OF OPERATOR						9. WELL NO.	
P. O. Box 3249, Englewood, CO 80155						BE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						10. FIELD AND POOL, OR WILDCAT	
At surface 1050' FSL 1050' FEL "P"						Basin Dakota	
At top prod. interval reported below						11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA	
At total depth						Sec. 9, T29N R8W	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
				San Juan		New Mexico	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	
5/16/81		5/24/81		6/29/81		6436' gr.	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
7685'		7680'				ROTARY TOOLS o' - TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
7423-7628' Dakota						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
PDC, IND/GR CDL						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		256'		12-1/4"	
7"		23#		3684'		8-3/4"	
4-1/2"		11.6#		7684'		6-1/4"	
						550	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
						2-3/8"	
						7437	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7423-42'				DEPTH INTERVAL (MD)			
7570-74'				7423-7628'			
7616-28'				AMOUNT AND KIND OF MATERIAL USED			
Total 43 holes @ 2 JSPF				500 gals 7-1/2% DI-HCL; 1,000			
				gals 15% HCL, 64 balls, 90,000			
				gals 30# XL gel, 160,000# 20/40			
				sand			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/18/81						Shut-in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
6/29/81		3		3/4"		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
238		910		3334			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold							
35. LIST OF ATTACHMENTS							
Electric logs forwarded by Gearhart Owens and Schlumberger							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from							
SIGNED		TITLE		DATE		ACCEPTED FOR RECORD	
Carley		Asst. Div. Adm. Mgr.		7/1/81		JUL 9 1981	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

M00C

FARMINGTON DISTRICT  
BY 2