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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

1.

Operator Tenneco Oil Company	
Address P. O. Box 3249, Englewood, CO 80155	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Roelofs	Well No. 3 E	Pool Name, Including Formation Dakota	Kind of Lease State, Federal or Fee Federal SF	Lease No. 078415
Location				
Unit Letter P ; 1050 Feet From The South Line and 1050 Feet From The East				
Line of Section 9 Township 29N Range 8W, NMFM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Conoco	Box 460, Hobbs, New Mexico 88240	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas	Box 990, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 9
	Twp. 29N	Rge. 8W
	Is gas actually connected? No	
	When ASAP	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't	Diff. Res't
		X	X					
Date Spudded 5/16/81	Date Compl. Ready to Prod. 6/29/81		Total Depth 7685'		P.B.T.D. 7680'			
Elevations (DF, RKB, RT, GR, etc., 6436' gr.	Name of Producing Formation Dakota		Top Oil/Gas Pay 7423'		Tubing Depth 7437'			
Perforations 7423-42', 7570-74', 7616-28'					Depth Casing Shoe 4748'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8" 36#		256'		250 sx			
8-3/4"	7" 23#		3684'		580 sx			
6-1/4"	4-1/2" 11.6#		7684'		150 sx			
	2-3/8"		7437'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	

GAS WELL

Actual Prod. Test-MCF/D 3334	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 2250 PSI	Casing Pressure (shut-in) 2250 PSI	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolyn Statten
(Signature)
Asst. Div. Adm. Mgr.
(Title)
July 1, 1981
(Date)

OIL CONSERVATION COMMISSION
JUL 10 1981

APPROVED
Original Signed by FRANK T. CHAVEZ
BY
Original Signed by FRANK T. CHAVEZ DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

