DISTRIBUT	ON I								
	+		NEW MEXICO OIL			ON	Form C+10	4	
FILE			REQUEST FOR ALLOWABLE					Supersedes Old C-104 and C Effective 1-1-65	
U.S.G.S.			ALITHOOTIT	AND	/			1-1-65	
LAND OFFICE			AUTHORIZATION TO TI	RANSPORT	DIL AND NAT	URAL GAS			
	OIL								
TRANSPORTER	GAS								
OPERATOR									
PRORATION OF	FICE				· · · · · · · · · · · · · · · · · · ·				
Operator	000 011	Come							
Address	eco Oil	L COMP	oany						
P. 0	. Box 3	3249.	Englewood, CO 80155						
Reason(s) for filing				0	ther (Please exp	lain)			
New Well	$\overline{\mathbf{x}}$		Change in Transporter of:						
Recompletion			Oil Dry						
Change in Ownershi	Р		Casinghead Gas Cond	iensate					
f change of owners	ship give :	ກສາກe				44.			
and address of pre-							 		
DESCRIPTION C	e weit	ANDI	FAST						
Lease Name	TELL	HAD L	Well No. Pool Name, Including	Formation	r	d of Lease		Lease N	
Roelofs			3E Dakota		Sta	te, Federal or	Fee Federal	SF078415	
Location									
Unit Letter	· .	1050	Feet From The South 1	ine and <u>105</u> 0	0F	eet From The	East		
	•			_					
Line of Section	9	Town	nship 29N Range	8W	, NMPM,	San Juan		Coun	
DECIGNATION O	E TRAN	CDADT	ED OF OU AND NATURAL A	CAC					
Name of Authorized			ER OF OIL AND NATURAL (☐ or Condensate ☐		ve address to wh	ich approved	copy of this form	is to be sent)	
Conoco				Box 460	O. Hobbs.	New Mevi	an 88240		
Name of Authorized	Transporte	r of Casi	nghead Gas or Dry Gas 💢	Address (Gi	ve address to wh	ich approved	copy of this form	is to be sent)	
El Paso	Natura	1 Gas		Box 990	O, Farming	ton. New	Mexico 8	37401	
If well produces oil	or liquids,		Unit Sec. Twp. P.ge.	Is gas actua	illy connected?	Wher.			
give location of tan	cs.		P 9 29N 8W	No	O	 	ASAP		
		gled with	that from any other lease or poo						
				l, give commin	gling order nur	nber:			
COMPLETION D	ATA		Oil Well Gas Weil				ug Back - Same	Res'v. Diff. Re	
Designate Ty			Oil Well Gas Well	New Well			ug Back Same	Resty. Diff. Re	
		npletion	Oil Well Gas Weil		Workover D	eepen F:	ug Back Same	Res'v. Diff. Re	
Designate Ty		mpletion	Oil Well Gas Well A - (X) X Date Compl. Ready to Prod. 6/29/81	New Well X Total Depth	Workover D	eepen F:		Resty. Diff. Re	
Designate Ty	pe of Con	mpletion	Oil Well Gas Well A - (X) X Date Compl. Ready to Prod.	New Well X Total Depth	Workever D	eepen F:	B.T.D.	Resty. Diff. Re	
Designate Ty Date Spudded 5/16/81 Elevations (DF, RK. 6436' gr	pe of Con	mpletion	Oil Well Gas Well A - (X) X Date Compl. Ready to Prod. 6/29/81	New Well X Total Depth 76 Top Cil/Gas	Workever D	eepen F:	B.T.D. 7680' abing Depth 7437'	, , , , , , , , , , , , , , , , , , ,	
Designate Ty Date Spudded 5/16/81 Elevations (DF, RK. 6436' gr	B. RT. GR,	mpletion	Date Compl. Ready to Prod. 6/29/81 Name of Producing Formation Dakota	New Well X Total Depth 76 Top Cil/Gas	Workever D	eepen F:	B.T.D. 7680' sbing Depth 7437' epth Casing Shoe	, , , , , , , , , , , , , , , , , , ,	
Designate Ty Date Spudded 5/16/81 Elevations (DF, RK. 6436' gr	B. RT. GR,	mpletion	Date Compl. Ready to Prod. 6/29/81 Name of Producing Formation Dakota	New Well X Total Depth 76 Top Oil/Gas 74	Workever D 	eepen F:	B.T.D. 7680' abing Depth 7437'		
Designate Ty Date Spudded 5/16/81 Elevations (DF, RK. 6436' gr Perforations 7423-42'	pe of Con B. RT, GR, 7570	mpletion	Date Compl. Ready to Prod. 6/29/81 Name of Producing Formation Dakota 7616-28' TUBING, CASING, A	New Well X Total Depth 76 Top Cil/Gas 74	Workever D	eepen F:	B.T.D. 7680' abing Depth 7437' apth Casing Shoe 4748'	3	
Designate Ty Date Spudded 5/16/81 Elevations (DF, RK. 6436' gr Perforations 7423-42'	pe of Con B, RT, GR, 7570	mpletion	Date Compl. Ready to Prod. 6/29/81 Name of Producing Formation Dakota 7616-28' TUBING, CASING, AI CASING & TUBING SIZE	New Well X Total Depth 76 Top Cil/Gas 74	Workever D 585' s Fay 423' NG RECORD DEPTH SET	eepen F:	B.T.D. 7680' abing Depth 7437' apth Casing Shoe 4748' SACKS		
Designate Ty Date Spudded 5/16/81 Elevations (DF, RK. 6436' gr Perforations 7423-42'	pe of Con B, RT, GR, 7570 512E	mpletion	Date Compl. Ready to Prod. 6/29/81 Name of Producing Formation Dakota 7616-28' TUBING, CASING, A	New Well X Total Depth 76 Top Cil/Gas 74	Workever D	eepen F:	B.T.D. 7680' abing Depth 7437' apth Casing Shoe 4748' SACKS	3	
Designate Ty Date Spudded 5/16/81 Elevations (DF, RK. 6436' gr Perforations 7423-42' HOLE 12-1/	pe of Con B, RT, GR, 7570 512E 74"	mpletion	Date Compl. Ready to Prod. 6/29/81 Name of Producing Formation Dakota 7616-28' TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 36#	New Well X Total Depth 76 Top Cil/Gas 74	Workever D 585' s Pay 423' HG RECORD DEPTH SET 256'	P. T. De 25	B.T.D. 7680' abing Depth 7437' apth Casing Shoe 4748' SACKS	3	
Designate Ty Date Spudded 5/16/81 Elevations (DF, RK. 6436' gr Perforations 7423-42' HOLE 12-1/ 8-3/	pe of Con B, RT, GR, 7570 512E 74"	etc.,	Date Compl. Ready to Prod. 6/29/81 Name of Producing Formation Dakota 7616-28' TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 36# 7" 23#	New Well X Total Depth 76 Top Cil/Gas 74	585' 5 Fay 423' IG RECORD DEPTH SET 256' 3684'	P. T. De 25	B.T.D. 7680' abing Depth 7437' apth Casing Shoe 4748' SACKS 50 SX 80 SX	3	
Designate Ty Date Spudded 5/16/81 Elevations (DF, RK. 6436' gr Perforations 7423-42' HOLE 12-1/ 8-3/ 6-1/	pe of Con B, RT, GR, 7570 SIZE 4" 4"	etc.,	Oil Well Gas Well X Date Compl. Ready to Prod. 6/29/81 Name of Producing Formation Dakota	New Well X Total Depth 76 Top Oll/Gas 74 ND CEMENTIN 74371 after recovery of	Workever D 585 ' 5 Pay 423 ' NG RECORD DEPTH SET 256 ' 3684 ' 7684 '	P. Tu	B.T.D. 7680' abing Depth 7437' epth Casing Shoe 4748' SACKS 500 SX 300 SX	CEMENT	
Designate Ty Date Spudded	pe of Con B. RT. GR. , 7570 SIZE 74" 74" D REQUE	etc.,	Oil Well Gas Well X Date Compl. Ready to Prod. 6/29/81 Name of Producing Formation Dakota TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 11.6# 2+3/8" R ALLOWABLE (Test must be able for this	New Well X Total Depth 76 Top Oil/Gas 74 ND CEMENTIN 374371 after recovery adepth or be for f	Workever D 585 ' 5 Fay 423 ' NG RECORD DEPTH SET 256 ' 3684 ' 7684 ' 7684 ' of total volume of all 24 hours)	P. Tu De 25 58 11 5 6 load oil and 1	B.T.D. 7680' abing Depth 7437' epth Casing Shoe 4748' SACKS 50 SX 30 SX must be equal to	CEMENT	
Designate Ty Date Spudded	pe of Con B. RT. GR. , 7570 SIZE 74" 74" D REQUE	etc.,	Oil Well Gas Well X Date Compl. Ready to Prod. 6/29/81 Name of Producing Formation Dakota	New Well X Total Depth 76 Top Oil/Gas 74 ND CEMENTIN 374371 after recovery adepth or be for f	Workever D 585 ' 5 Pay 423 ' NG RECORD DEPTH SET 256 ' 3684 ' 7684 '	P. Tu De 25 58 11 5 6 load oil and 1	B.T.D. 7680' abing Depth 7437' epth Casing Shoe 4748' SACKS 50 SX 30 SX must be equal to	CEMENT	
Designate Ty Date Spudded 5/16/81 Elevations (DF, RK. 6436' gr Perforations 7423-42' HOLE 12-1/ 8-3/ 6-1/ FEST DATA AND DIL WELL Date First New Off	pe of Con B. RT. GR. , 7570 SIZE 74" 74" D REQUE	etc.,	Oil Well Gas Well X Date Compl. Ready to Prod. 6/29/81 Name of Producing Formation Dakota TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 11.6# 2+3/8" R ALLOWABLE (Test must be able for thin Date of Test	New Well X Total Depth 76 Top Oil/Gas 74 ND CEMENTIN 374371 after recovery adepth or be for f	Workever D 585' 5 Pay 423' HG RECORD DEPTH SET 256' 3684' 7684' 7684' ref total volume of vall 24 hours) lethod (Flow, purification)	P. Tu De 25 58 11 5 6 load oil and 1	B.T.D. 7680' abing Depth 7437' epth Casing Shoe 4748' SACKS 50 SX 30 SX must be equal to	CEMENT	
Designate Ty Date Spudded	pe of Con B. RT. GR. , 7570 SIZE 74" 74" D REQUE	etc.,	Oil Well Gas Well X Date Compl. Ready to Prod. 6/29/81 Name of Producing Formation Dakota TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 11.6# 2+3/8" R ALLOWABLE (Test must be able for this	New Well X Total Depth 76 Top Oil/Gas 74 ND CEMENTIN 7437¹ after recovery adepth or be for f Producing M	Workever D 585' 5 Pay 423' HG RECORD DEPTH SET 256' 3684' 7684' 7684' ref total volume of vall 24 hours) lethod (Flow, purification)	P. Tu De 25 58 11 5 6 load oil and 1	B.T.D. 7680' abing Depth 7437' epth Casing Shoe 4748' SACKS 50 SX 30 SX must be equal to	3	
Designate Ty Date Spudded 5/16/81 Elevations (DF, RK. 6436' gr Perforations 7423-42' HOLE 12-1/ 8-3/ 6-1/ FEST DATA AND DIL WELL Date First New Off	pe of Con B. RT. GR, 7570 SIZE 4" 4" D REQUE	etc.,	Oil Well Gas Well X Date Compl. Ready to Prod. 6/29/81 Name of Producing Formation Dakota TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 11.6# 2+3/8" R ALLOWABLE (Test must be able for thin Date of Test	New Well X Total Depth 76 Top Oil/Gas 74 ND CEMENTIN 7437¹ after recovery adepth or be for f Producing M	Workever D 585' s Fay 423' NG RECORD DEPTH SET 256' 3684' 7684' 7684' of total volume oull 24 hours) lethod (Flow, purious)	P. Tu De 25 58 11 5 6 load oil and 1	B.T.D. 7680' abing Depth 7437' epth Casing Shoe 4748' SACKS 50 SX 30 SX must be equal to	CEMENT	
Designate Ty Date Spudded 5/16/81 Elevations (DF, RK. 6436' gr Perforations 7423-42' HOLE 12-1/ 8-3/ 6-1/ FEST DATA AND DIL WELL Date First New Oil	pe of Con B. RT. GR, 7570 SIZE 4" 4" D REQUE	etc.,	Date Compl. Ready to Prod. 6/29/81 Name of Producing Formation Dakota 7616-28' TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 11.6# 2-3/8" R ALLOWABLE (Test must be able for this Date of Test	New Well X Total Depth 76 Top Oil/Gas 74 ND CEMENTIN 47437' after recovery adepth or be for f Producing M Casing Pres	Workever D 585' s Fay 423' NG RECORD DEPTH SET 256' 3684' 7684' 7684' of total volume oull 24 hours) lethod (Flow, purious)	P. Tu De 25 58 11 5 6 load oil and 1	B.T.D. 7680' abing Depth 7437' epth Casing Shoe 4748' SACKS 50 SX 30 SX must be equal to	CEMENT	
Designate Ty Date Spudded 5/16/81 Elevations (DF, RK. 6436' gr Perforations 7423-42' HOLE 12-1/ 8-3/ 6-1/ FEST DATA AND DIL WELL Date First New Oil	pe of Con B. RT. GR, 7570 SIZE 4" 4" D REQUE	etc.,	Date Compl. Ready to Prod. 6/29/81 Name of Producing Formation Dakota 7616-28' TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 11.6# 2-3/8" R ALLOWABLE (Test must be able for this Date of Test	New Well X Total Depth 76 Top Oil/Gas 74 ND CEMENTIN 47437' after recovery adepth or be for f Producing M Casing Pres	Workever D 585' s Fay 423' NG RECORD DEPTH SET 256' 3684' 7684' 7684' of total volume oull 24 hours) lethod (Flow, purious)	P. To De 25 58 15 f load oil and and ann, gas lift, et	B.T.D. 7680' abing Depth 7437' epth Casing Shoe 4748' SACKS 500 SX 600 SX must be equal to	CEMENT or exceed top al	
Designate Ty Date Spudded 5/16/81 Elevations (DF, RK. 6436' gr Perforations 7423-42' HOLE 12-1/ 8-3/ 6-1/ TEST DATA AND DIL WELL Date First New Off Length of Test Actual Prod. During	pe of Con B, RT, GR, 7570 SIZE (4" 4" D REQUE	etc.,	Date Compl. Ready to Prod. 6/29/81 Name of Producing Formation Dakota 7616-28' TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 11.6# 2-3/8" R ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well X Total Depth 76 Top Oil/Gas 74 ND CEMENTIN 2437' after recovery adepth or be for f Producing M Casing Pres Water-Bbls.	Workever D 585' 5 Pay 423' NG RECORD DEPTH SET 256' 3684' 7684' 7684' of total volume of full 24 hours) lethod (Flow, purisure	P. To De 25 58 15 fload oil and inp, gas lift, et Coll.	B.T.D. 7680' abing Depth 7437' epth Casing Shoe 4748' SACKS 500 SX 500 SX must be equal to	CEMENT or exceed top al	
Designate Ty Date Spudded 5/16/81 Elevations (DF, RK. 6436' gr Perforations 7423-42' HOLE 12-1/ 8-3/ 6-1/ FEST DATA AND DIL WELL Date First New Off Length of Test Actual Prod. During	pe of Con B, RT, GR, 7570 SIZE (4" 4" D REQUE	etc.,	Date Compl. Ready to Prod. 6/29/81 Name of Producing Formation Dakota 7616-28' TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 11.6# 2-3/8" R ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bble.	New Well X Total Depth 76 Top Oil/Gas 74 ND CEMENTIN 2437' after recovery adepth or be for f Producing M Casing Pres Water-Bbls.	Workever D 585' s Fay 423' NG RECORD DEPTH SET 256' 3684' 7684' 7684' of total volume oull 24 hours) lethod (Flow, purious)	P. To De 25 58 15 fload oil and inp, gas lift, et Coll.	B.T.D. 7680' abing Depth 7437' epth Casing Shoe 4748' SACKS 500 SX 600 SX must be equal to	CEMENT or exceed top al	
Designate Ty Date Spudded 5/16/81 Elevations (DF, RK. 6436' gr Perforations 7423-42' HOLE 12-1/ 8-3/ 6-1/ FEST DATA AND DIL WELL Date First New Oil Length of Test Actual Prod. During GAS WELL Actual Prod. Test- 3334	pe of Con B. RT. GR. , 7570 SIZE 4" 4" D REQUE	-74',	Date Compl. Ready to Prod. 6/29/81 Name of Producing Formation Dakota 7616-28' TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 11.6# 2-3/8" R ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis.	New Well X Total Depth 76 Top Oil/Gas 74 ND CEMENTIN 17437 after recovery after recovery after for be for f Producing M Casing Pres Water-Bbls.	Workever D 585' 5 Fay 423' NG RECORD DEPTH SET 256' 3684' 7684' 7684' If total volume of ull 24 hours) with the flow, purification of the control of	P. To De 25 58 15 f load oil and imp, gas lift, es	B.T.D. 7680' abing Depth 7437' apth Casing Shoe 4748' SACKS 50 SX 50 SX 60 SX must be equal to	CEMENT or exceed top al	
Designate Ty Date Spudded 5/16/81 Elevations (DF, RK. 6436' gr Perforations 7423-42' HOLE 12-1/ 8-3/ 6-1/ FEST DATA AND DIL WELL Date First New Off Length of Test Actual Prod. During GAS WELL Actual Prod. Test-1 3334 Testing Method (pire)	pe of Con B. RT. GR. 7570: SIZE 4" 4" D REQUE Run To Tar Test	-74',	Date Compl. Ready to Prod. 6/29/81 Name of Producing Formation Dakota 7616-28' TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 11.6# 2-3/8" R ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis. Tubing Pressure (Shut-is)	New Well X Total Depth 76 Top Oil/Gas 74 ND CEMENTIN 17437 after recovery after recovery after for be for f Producing M Casing Pres Water-Bbls.	Workever D 585 ' 5 Fay 423 ' 10 G RECORD DEPTH SET 256 ' 3684 ' 7684 ' 7684 ' 10 f total volume of will 24 hours) 10 lethod (Flow, purification) 10 sure 11 sure (Shut-in)	P. To De 25 58 15 f load oil and imp, gas lift, es	B.T.D. 7680' abing Depth 7437' epth Casing Shoe 4748' SACKS 500 SX 600 SX must be equal to	CEMENT or exceed top al	
Designate Ty Date Spudded 5/16/81 Elevations (DF, RK. 6436' gr Perforations 7423-42' HOLE 12-1/ 8-3/ 6-1/ FEST DATA AND DIL WELL Date First New Off Length of Test Actual Prod. During GAS WELL Actual Prod. Test- 3334 Testing Method (pire Back Pre	pe of Con B, RT, GR, 7570 SIZE (4" 4" D REQUE Run To Tar Test MCF/D ps, back pr. essure	-74',	Date Compl. Ready to Prod. 6/29/81 Name of Producing Formation Dakota 7616-28' TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 11.6# 2-3/8" R ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure(Shut-is) 2250 PSI	New Well X Total Depth 76 Top Oil/Gas 74 ND CEMENTIN 17437 after recovery after recovery after for be for f Producing M Casing Pres Water-Bbls.	Workever D 585' 5 Fay 423' NG RECORD DEPTH SET 256' 3684' 7684' 7684' of total volume of will 24 hours) ethod (Flow, purification) sure neate/MMCF sure (Shut-in) 2250 PSI	P. P. Tr. De 25 58 15 f load oil and in the property of	B.T.D. 7680' abing Depth 7437' Apth Casing Shoe 4748' SACKS 500 SX 500 SX 600 SX	OF exceed top al	
Designate Ty Date Spudded 5/16/81 Elevations (DF, RK. 6436' gr Perforations 7423-42' HOLE 12-1/ 8-3/ 6-1/ FEST DATA AND DIL WELL Date First New Off Length of Test Actual Prod. During GAS WELL Actual Prod. Test-1 3334 Testing Method (pire)	pe of Con B, RT, GR, 7570 SIZE (4" 4" D REQUE Run To Tar Test MCF/D ps, back pr. essure	-74',	Date Compl. Ready to Prod. 6/29/81 Name of Producing Formation Dakota 7616-28' TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 11.6# 2-3/8" R ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure(Shut-is) 2250 PSI	New Well X Total Depth 76 Top Oil/Gas 74 ND CEMENTIN 17437 after recovery after recovery after for be for f Producing M Casing Pres Water-Bbls.	Workever D 585' 5 Fay 423' NG RECORD DEPTH SET 256' 3684' 7684' 7684' of total volume of will 24 hours) ethod (Flow, purification) sure neate/MMCF sure (Shut-in) 2250 PSI	P. The December of the Property of the Proper	B.T.D. 7680' abing Depth 7437' epth Casing Shoe 4748' SACKS 500 SX 600 SX must be equal to	OF exceed top al	

(Signature) piv. Adm. Asst. Mgr. (Title)

July 1, 1981

(Date)

DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner ill name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply

